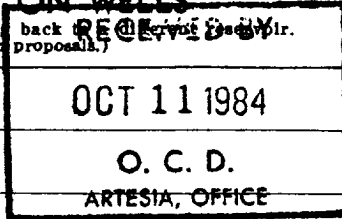


ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to convert a well.  
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Federal LC-029415-B
2. NAME OF OPERATOR William A. & Edward R. Hudson	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 198, Artesia, New Mexico 88210	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1295' from south and 2615' from the west lines of Sec. 25	8. FARM OR LEASE NAME Puckett "B"
14. PERMIT NO.	9. WELL NO. 32
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3874 KB	10. FIELD AND POOL, OR WILDCAT Maljamar (G-SA)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec. 25-17S31E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On Sept. 5, 1984, treated perforations at 3844-3984 with packer set at 3810'. Used Duofrac in two stages with total of 16,500 gals. gel + 7,000 gals. 20% acid + 8,000# FLA 100 sand + 5,000# 20-40 sand + 55 gals. Protex-All scale inhibitor + 55 gals. Technihib #317 corrosion inhibitor with 200# rock salt and 100# benzoic acid flakes as plug. First, attempted to treat perforations at 3950-84 with packer set at 3934', but after pumping 924 gals. acid and 504 gals. gel with sand into formation, communication developed between perforations being treated and upper perforations, so raised packer to 3810' and resumed treatment. Formation broke at 2400psi at 1 BPM. Average treating pressure was 3,000psi and maximum was 3800 psi, final pressure was 3,100 psi. Average rate was 6.2 BPM. ISIP - 1900pai.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph L. Gray TITLE Consulting Engineer DATE Sept. 14, 1984

(This space for Federal or State Office RECORD)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

OCT 3 1984

\*See Instructions on Reverse Side

Carlsbad, NEW MEXICO