

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Federal LC-029415 B

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
William A. & Edward R. Hudson

3. ADDRESS OF OPERATOR
Box 198, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1295' from south and 2615' from west
At top prod. interval reported below lines of Sec. 25
At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Puckett "B"

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Maljamar(G-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25-17S-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED Aug. 22, 1984 16. DATE T.D. REACHED Aug. 28, 1984 17. DATE COMPL. (Ready to prod.) Sept. 8, 1984 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3874 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4013' 21. PLUG, BACK T.D., MD & TVD 4012' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-4013 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
Drayburg & San Andres 3844-3984' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma-ray Compensated Neutron and Cement Bond 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" CD	24#	863'	12 1/4"	680 SX.	
5 1/2" OD	15.5#	4013'	7 7/8"	650 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3833'	

31. PERFORATION RECORD (Interval, size and number)
3844-62, 3880-96 and 3950-84

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3844-3984	Fraced 16,500 gals. gel + 7,000 gals. 20% acid + 13,000 # sand

33.* PRODUCTION

DATE FIRST PRODUCTION Sept. 8, 1984		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST Sept. 21, 1984	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 50	OIL--BBL. 50	GAS--MCF. 191	WATER--BBL. 191	GAS-OIL RATIO 38
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. 50	GAS--MCF. 191	WATER--BBL. 191	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold OCT 9 1984 TEST WITNESSED BY Dwaine Howard

35. LIST OF ATTACHMENTS

Note: Produced water is returned to formation in waterflood project

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

Consulting Engineer

Sept. 26, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Grayburg	3844	3862	Gray dolomitic sand	Rustler Anhy.	758	
"	3880	3896	"	Salt	934	
San Andres	3950	3984	White dolomite	Red Sand	3,115	
				San Andres	3,897	