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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseded by C-104 and C-105  
RECEIVED BY  
SEP 26 1984  
O. C. D.  
ARTESIA, OFFICE

I. Operator  
William A. & Edward R. Hudson ✓  
Address  
Box 198, Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Puckett "B"	Well No. 32	Pool Name, including Formation Maljamar(G-SA)	Kind of Lease State, Federal or Fee Federal	Lease No. LC-02941
Location Unit Letter N ; 1295' Feet From The south Line and 2615' Feet From The west Line of Section 25 Township 17S Range 31E , NMPM, Eddy Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok. 74003					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 17S	Rge. 31E	Is gas actually connected? Yes	When Sept. 8, 1984 Aug. 15, 1960

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Fr.
Date Spudded Aug. 22, 1984	Date Compl. Ready to Prod. Sept. 8, 1984		Total Depth 4013'		P.B.T.D. 4012'			
Elevations (DF, RKB, RT, GR, etc.) 3874 KB	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 3844		Tubing Depth 3833			
Perforations 3844-62, 3880-96 and 3950-84					Depth Casing Shoe 4013			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8" 2 3/8"		863		680 sx.			
7 7/8"	5 1/2"		4013		650 sx.			
	2 3/8"		3833					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Sept. 8, 1984	Date of Test Sept. 21, 1984	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble. 50	Water-Bble. 191	Gas-MCF

Post #D-2  
10-12-84  
Camp & BK

GAS WELL

Note: Produced water is returned to formation in waterflood project

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ralph L. Gray  
(Signature)  
Consulting Engineer  
(Title)  
Sept. 26, 1984  
(Date)

OIL CONSERVATION COMMISSION  
OCT 0 4 1984

APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signed By  
BY Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of com