

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501-0208

Form C-103
Revised 10-1-78

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Torrington ZK Com
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2200 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 26E NMPM.			10. Field and Pool, or Wildcat West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3398' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 9:00 AM 7-26-84. Ran 9 jts of 13-3/8" 48# K-55 ST&C casing set 392'. 1-Texas Pattern notched guide shoe set 392'. Insert float set 353'. Cemented w/100 sx Class C, 10# Hiseal, 1/4# celloseal, 2% CaCl2. Tailed in w/300 sx Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 7-26-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks. WOC. Drilled out 10:30 AM 7-27-84. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

~~Lost all returns at 820'. Ran Temperature Survey and found top of cement 850'. One-inching 8-5/8" casing.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 7-31-84

PROVED BY Leslie A. Clements TITLE Supervisor District II DATE AUG 2 1984

CONDITIONS OF APPROVAL, IF ANY: