

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501
AUG 01 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Torrington ZK Com
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 1
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2200 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 26E NMPM.			10. Field and Pool, or Wildcat West Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3398' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Intermediate Casing <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 34 jts of 8-5/8" 24# K-55 ST&C casing set 1372'. 1-Texas Pattern notched guide shoe set 1372'. Insert float set 1332'. Cementd w/450 sx Pacesetter Lite w/2% CaCl2. Tailed in w/200 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:35 AM 7-29-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 850'. Ran 1". Tagged cement 827'. Spotted 220 sx Class C Neat. PD 11:45 AM 7-29-84. WOC 3 hrs. Ran 1". Tagged cement 422'. Spotted 70 sx Class C Neat, 3% CaCl2. PD 3:15 PM 7-29-84. WOC 2 hrs. Ran 1". Tagged cement 402'. Spotted 50 sx Class C Neat 3% CaCl2. PD 6:00 PM 7-29-84. WOC 2 hrs. Ran 1". Tagged cement 402'. Spotted 100 sx Class C Neat 2% CaCl2. PD 9:30 PM 7-29-84. WOC 2 hrs. Ran 1". Tagged cement 402'. Spotted 25 sx Class C 4% CaCl2. PD 12:10 AM 7-30-84. WOC 3 hrs. Ran 1". Tagged cement 394'. Spotted 60 sx Class C 4% CaCl2. PD 5:45 AM 7-30-84. WOC 2 hrs. Ran 1". Tagged cement 394'. Spotted 60 sx Class C 4% CaCl2. PD 8:30 AM 7-30-84. WOC 3 hrs. Ran 1". Tagged cement 362'. Spotted 25 sx Class C 4% CaCl2. PD 12:15 PM 7-30-84. WOC 2 hrs. Ran 1". Tagged cement 362'. Spotted 110 sx Class C 4% CaCl2. PD 3:00 PM 7-30-84. Cement circulated 6 sacks. WOC. Drilled out 3:35 AM 7-31-84. WOC 47 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Armenta Goodlett TITLE Production Supervisor DATE 7-31-84

PROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE AUG 2 1984