

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

SEP 12 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 2200 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 18S RANGE 26E N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Torrington ZK Com

9. Well No.
1

10. Field and Pool, or Wildcat
West Atoka Morrow

11. Elevation (Show whether DF, RT, GR, etc.)
3398' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8980'. Ran 219 jts of 5-1/2" 17# and 15.5# K-55 and N-80 casing as follows: 6 jts of 5-1/2" 17# N-80; 50 jts 5-1/2" 17# K-55; 132 jts 5-1/2" 15.5# K-55; 31 jts of 5-1/2" 17# N-80 (total 8986') casing set 8984'. 1-Float shoe set 8984'. Float collar set 8940'. Cemented w/1250 sx Class "H" w/.8% CF-9, .2% TF-4, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 12:26 PM 8-21-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 8718-35' w/12 .50" holes as follows: 8718, 19, 24, 25, 26, 27, 28, 29, 30, 31, 34 and 35'. Acidized perms 8718-35' w/2500 gallons 7 1/2% Morflow acid, N2 and 8 ball sealers. Frac'd perms 8718-35' w/2000 gallons 3% KCL Pad followed w/40000 gallons gelled acid, CO2, 58500# (3400# 100 Mesh and 55000# 20/40) sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Samuel Goodlett TITLE Production Supervisor DATE 9-11-84

PROVED BY Samy Brooks TITLE Geologist DATE 9-13-84

CONDITIONS OF APPROVAL, IF ANY: