

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

SEP 12 1984

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2200 FEET FROM

NE East LINE OF SEC. 8 TWP. 18S RGE. 26E NMPM

3. Date Spudded 7-26-84	16. Date T.D. Reached 8-21-84	17. Date Compl. (Ready to Prod.) 8-31-84	18. Elevations (DF, RKB, RT, GR, etc.) 3398' GR	19. Elev. Casinghead
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20. Total Depth 8980'	21. Plug Back T.D. 8927'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8980'	Cable Tools
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4. Producing Interval(s), of this completion - Top, Bottom, Name

8718-35' Morrow

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	392'	17-1/2"	400	
8-5/8"	24#	1372'	12-1/4"	1370	
5-1/2"	15.5 & 17#	8984'	7-7/8"	1250	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8659'	8659'

31. Perforation Record (Interval, size and number)

8718-35' w/12 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8718-35'	w/2500g. 7 1/2% acid, N2 + ball sealers. SF w/2000g. KCL pad + 40000g. gel acid, 3500# Mesh & 55000# 20/40 sd.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
8-31-84		Flowing					SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
8-31-84	2	1/2"	→	-	164	-	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
300	Pkr	→	-	1960	-	-		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Harvey Apple

Post ID-5  
10-5-84  
Camp + BH

5. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Production Supervisor

DATE 9-11-84