

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

MAR 03 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA OFFICE

Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Torrington ZK Com	Well No. 1	Pool Name, including Formation West Atoka Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>2200</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>18S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refg. Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.	PO Box 1188, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 8
	Twp. 18s	Rge. 26e
	Is gas actually connected? <u>YES</u> When <u>3-2-88</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 7-26-84	Date Compl. Ready to Prod. 8-31-84		Total Depth 8980'			P.B.T.D. 8927'		
Elevations (DF, RHH, RT, GR, etc.) 3398' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 8718'			Tubing Depth 8659'		
Perforations 8718-35'				Depth Casing Shoe 8984'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	392'	400
12-1/4"	8-5/8"	1372'	1370
7-7/8"	5-1/2"	8984'	1250
	2-7/8"	8659'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1960	Length of Test 2 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (split, back pr.) Back Pressure	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) PKR	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

3-2-88

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 05 1988, 19BY Original Signed By
Mike WilliamsTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiply