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OIL CONSERVATION DIVISION

O. C. D. BY
SANTA FE, NEW MEXICO 87501

AUG 15 1984

O. C. D.
ARTESIA OFFICEForm C-103
Revised 10-1-71

5a. Indicate Type of Lease

State ☒ Fee ☐5. State Oil & Gas Lease No.
B-6811

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒GAS WELL ☐

OTHER-

Name of Operator

MYCO Industries, Inc.

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 18S RANGE 29E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Gopher Gulch State

9. Well No.

1

10. Field and Pool, or Wildcat
Unit South 1-10
Loco Hills - O-Grayburg

15. Elevation (Show whether DF, RT, GR, etc.)

3034' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TD 3512'. Ran 84 jts of 5-1/2" 15.5# J-55 LT&C casing set 3508'. Regular guide shoe set 3508'. Float collar set 3482'. Cemented w/525 sx Class C, 5#/sack salt and .2% CFR-2. Compressive strength of cement - 950 psi in 12 hrs. PD 8:45 AM 7-13-84. Bumped plug to 1000# for 30 minutes, held okay. WOC 18 hrs. WIH and perforated 2484-96' w/10 .42" holes (2 SPF) as follows: 2484, 93, 94, 95 and 96'. Acidized perfs 2484-96' w/2000 gal 15% NEFE acid and 20 ball sealers. Frac'd perforations 2484-96' w/20700 gal 75 Quality Foam w/25000# 20/40 sand, 3325 gal 2% KCL, 3325 gal Methanol and 295 scf N₂. Put well on pump and pumped back load. Pulled rods and pump. WIH and perforated 2813-23' w/10 .45" holes as follows: 2813, 14, 15, 18, 19, 19½, 20, 21, 22 and 23'. Acidized perforations 2813-23' w/1000 gal 15% NEFE acid and ball sealers. Frac'd perforations 2813-23' (via tubing) w/20000 gal gelled 2% KCL water and 26750# 20/40 sand. Recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Leslie A. Clements TITLE Production SupervisorDATE 8-14-84PROVED BY Leslie A. Clements
Supervisor District #

TITLE

DATE AUG 17 1984

CONDITIONS OF APPROVAL, IF ANY: