

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	☒
OPERATOR <i>Bjym</i>	☒

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-6811

7. Unit Agreement Name

8. Farm or Lease Name

Gopher Gulch State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. So. Leo-Q-Grayburg

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

RECEIVED BY

SEP 25 1984

O. C. D.

ARTESIA, OFFICE

2. Name of Operator

MYCO Industries, Inc. ✓

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 36 TWP. 18S RGE. 29E NMPM

15. Date Spudded

7-4-84

16. Date T.D. Reached

8-12-84

17. Date Compl. (Ready to Prod.)

9-20-84

18. Elevations (DF, RKB, RT, GR, etc.)

3034' GR

19. Elev. Casinghead

20. Total Depth

3512'

21. Plug Back T.D.

3509'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3512'

24. Producing Interval(s), of this completion — Top, Bottom, Name

2484-96'; 2559-87'; 2813-23' Queen-Grayburg

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	368'	14-3/4"	325 SX	
5-1/2"	15.5#	3508'	7-7/8"	525 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2511'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2484-96' w/10 .42" Holes

2813-23' w/10 .45" Holes

2559-87' w/10 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2484-96 w/2000g acid. SF w/20700g 75 Quality Foam, 25000# 20/40 sd, 33250g Methanol + N2.	
2813-23 w/1000g acid. SF w/20000g KCL+26750# 20/40	
2559-87 w/2000g acid. SF w/20000g KCL+33250#	

33. PRODUCTION

20/40 sd.

Date First Production 7-29-84	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-20-84	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil — Bbl. 30	Gas — MCF TSTM	Water — Bbl. 3	Gas — Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate →	Oil — Bbl. 30	Gas — MCF TSTM	Water — Bbl. 3	Oil Gravity — API (Corr.) 30°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Frank Yates, Jr.

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

9-25-84