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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-85

Operator MYCO Industries, Inc. ✓	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>12-4-84</u> UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED
Address 207 South 4th St., Artesia, NM 88210	

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

RECEIVED BY
SEP 25 1984
O. C. D.
ARTESIA, NM

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		R-7958 6/12/85	
Lease Name Gopher Gulch State	Well No. 1	Post Name, including Formation Und. So. Lee Q-Grayburg SA	Kind of State, Fed. Fee State
Location TURKEY TRACK		Lease No. B-6811	
Unit Letter P	990	Feet From The South	Line and 990
Line of Section 36		Township 18S	Range 29E
		NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.		P.O. Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 36	Twp. 18s
		Range 29E	
		Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Side Track ☐	Diff. Well ☐
Date Spudded 7-4-84	Date Compl. Ready to Prod. 9-20-84		Total Depth 3512'		P.B.T.D. 3509'			
Elevations (LF, RKB, RT, GR, etc.) 3034' GR	Name of Producing Formation Queen-Grayburg		Top Oil/Gas Day 2484'		Tubing Depth 2511'			
Perforations 2484-2823'					Depth Casing Shoe 3508'			

TUBING Casing AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	368'	325
7-7/8"	5-1/2"	3508'	525
	2-3/8"	2511'	

TEST OF LEAK AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-29-84	Date of Test 9-20-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Timing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 33	Oil-Bbls. 30	Water-Bbls. 3	Gas-MMCF TSTM

Post ID-2
10-5-84
Camp & BK

GAS TEST	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MMCF/D			
Timing Pressure (Test-24)	Timing Pressure (Test-24)	Casing Pressure (Test-24)	Choke Size

A. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information above is true and complete to the best of my knowledge and belief.

Luanna Goodlett
Production Supervisor
(Title)
9-25-84
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 28 1984, 19

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a calculation of the test taken on the well in accordance with RULE 1104.
All sections of this form must be filled out completely to be able on new and recompleting wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.