

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	1

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6811	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MYCO Industries, Inc.	8. Farm or Lease Name Golpher Gulch State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat So. Leo On-Grayburg-SA
15. Elevation (Show whether DF, RT, GR, etc.) 3034' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate & Treat Seven Rivers zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-84. POOH w/rods, tubing and tubing anchor. WIH and perforated 1662-1829' w/32 .41" holes as follows: 1662, 64, 66, 80, 84, 86, 1714, 16, 18, 20, 29, 31, 33, 35, 37, 39, 50, 53, 54, 64, 65, 66, 74, 84, 90, 91, 99, 1801, 20, 22, 28 and 29'. Acidized perforations 1662-1829' w/4000 gals 15% Spearhead acid and ball sealers. Frac'd perforations 1662-1829' (via 5½" casing) w/80000 gals gelled 2% KCL water, 180000# 12/20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lizanta Goodlett TITLE Production Supervisor DATE 11-30-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 12 1984

CONDITIONS OF APPROVAL, IF ANY: