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|---|--|--|-----|-----------------|------------------------|------------------|-------------------|---|
| | No well will be essigned an allowable greater than the amount of oil produced on the official test. During gap-oil ratio test, each well shall be preduced at a rate not exceeding the top unit allowable for the peol in which well located by more than 15 percent. Operator is encouraged to take advantage of this 15 percent tolerance in order that well can be assign increased allowables when suthorized by the Division. Gas volumes must be reported in NCF measured at a pressure bane of 15.025 pals and a temperature of 60° F. Specific gravity be will be 0.60. Report easing pressure in linu of tubing pressure for any well producing through casing. Mail: original, and one copy of this report to the district office of the New Maxleb Dil Conservation. Division in necessfance with Sule DJ1 and appropriate pool rules. | | | her Gulch State | AGE NARE | South 4th St. | 0 Industries Inc. | STATE OF NEVY MEXICO ENERGY wa MINERALS DEPARTMENT |
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| | I hereby certify that the above informa is true and complete to the best of my kr ledge and belief. (Signature) Production Supervis [2-3-84 (Title) | DEC 03 1984 O. C. D. ARTESIA, OFFICE | | TSTM | GAS M.C.F. | | | Fors C-115 Revised 10-1-78 |
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