

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
AUG 30 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
7990 IH 10 West, San Antonio, TX 78230

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 18S RANGE 29E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State JL 36

9. Well No.
2

10. Field and Pool, or Wildcat
Leo Queen, So. (Grayburg)

11. Elevation (Show whether DF, RT, GR, etc.)
3427' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Spud well at 6:00 p.m. 8/21/84.
- Drill 12 1/4" hole to 325' run 9 jts. 8 5/8", K-55 STC (7 jts. 24#, 1 jt. 32#). Cmt. w/100 sxs class "C" Thixset w/2% CACL₂, 1/4# Floccel/sk and 100/sxs class "C" w/2% CACL₂. Cmt. did not circ. Fill up annulus with pea gravel and readymix. Test BOP and casing to 500 psi. WOC 18 hrs. (Test csg. 30 min.)
- Resume drilling.

RECEIVED BY
SEP 10 1984
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Drilling Engineering Supt. DATE 8/24/84

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE SEP 18 1984

CONDITIONS OF APPROVAL, IF ANY: