

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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<p>RECEIVED BY P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 OCT 12 1984 O. C. D. ARTESIA, OFFICE</p>	<p>RECEIVED BY P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 SEP 28 1984 O. C. D. ARTESIA, OFFICE</p>
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Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company	7. Unit Agreement Name
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230	8. Farm or Lease Name State JL 36
4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM West LINE, SECTION 36 TOWNSHIP 18S RANGE 29E NMPM.	9. Well No. 2
10. Field and Pool, or Wildcat Unit. Leo Queen So. (Grayburg)	
15. Elevation (Show whether DF, RT, GR, etc.) 3427' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 3250'.

Ran 79 jts. of 5 1/2", 15.5#, K-55, 8RD STC, CSG.

Cmt w/375 sxs Class C + 2% CaCl₂ + 15 # salt + 1/4# per sx Flocele and 325 sxs Class C + 6 1/2# per sx salt, set at 3271.06'

WOC 36 hours.

Tested casing to 1000 psi for 30 min. held OK

Waiting on completion.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don Lindsey TITLE Drilling Engineering Supv. DATE 9/24/84
APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 12 1984
CONDITIONS OF APPROVAL, IF ANY: