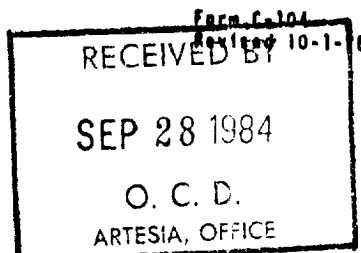


OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               |                                     |
| FILE                   |                                     |
| U.S.O.R.               |                                     |
| LAND OFFICE            |                                     |
| TRANSPORTER            | <input checked="" type="checkbox"/> |
| OPERATOR               | <input checked="" type="checkbox"/> |
| PRODUCTION OFFICE      | <input checked="" type="checkbox"/> |

Tenneco Oil Company

Address  
7990 IH 10 West, San Antonio, TX 78230

Reason(s) for filing (Check proper box)

|                     |                                     |                           |                                     |
|---------------------|-------------------------------------|---------------------------|-------------------------------------|
| New Well            | <input checked="" type="checkbox"/> | Change in Transporter of: |                                     |
| Recompletion        | <input type="checkbox"/>            | Oil                       | <input checked="" type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/>            | Casinghead Gas            | <input type="checkbox"/>            |
|                     |                                     | Dry Gas                   | <input type="checkbox"/>            |
|                     |                                     | Condensate                | <input type="checkbox"/>            |

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 12-12-84If change of ownership give name  
and address of previous ownerUNLESS AN EXCEPTION TO:  
RULE 306 IS OBTAINED

EX #2-709 until 7/21/85

## DESCRIPTION OF WELL AND LEASE R-7758 12/12/84 R-7958 4/12/85

|  |               |   |  |                    |
|--|---------------|---|--|--------------------|
| Lease Name<br>State JL 36  | Well No.<br>2 | Pool Name, including Formation<br>Leo Queen (und. Grayburg) | Kind of Lease<br>State, Federal or Fee | Lease No.<br>State |
| Location<br>Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West<br>Line of Section 36 Township 18S Range 29E, NMPM, Eddy County |               |   |  |                    |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |             |
|---|--|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>The Permian Corp. | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1183, Houston, TX 77001 |             |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                         | Address (Give address to which approved copy of this form is to be sent)                                     |             |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>N  | Sec.<br>36  |
|   | Twp.<br>18S  | Rge.<br>29E |
|   | Is gas actually connected? - When -  |             |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|  |  |                                   |  |                                   |                                 |                                    |                                       |  |
|--|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|---------------------------------------|--|
| Designate Type of Completion - (X)                   | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'tv. <input type="checkbox"/> | Diff. Res'tv. <input type="checkbox"/> |
| Date Spudded<br>8/21/84                              | Date Compl. Ready to Prod.<br>9/19/84        |                                   | Total Depth<br>3250'                         |                                   | P.B.T.D.<br>3208'               |                                    |                                       |  |
| Elevations (D.F., R.A.B., R.T., G.R., etc.)<br>3427' | Name of Producing Formation<br>Queen         |                                   | Top Oil/Gas Pay<br>2309' 2408'               |                                   | Tubing Depth<br>2521'           |                                    |                                       |  |
| Perforations<br>2408'-2420' 52 holes                 |  |                                   |  |                                   | Depth Casing Shoe<br>3250'      |                                    |                                       |  |
| TUBING, CASING, AND CEMENTING RECORD                 |  |                                   |  |                                   |                                 |                                    |                                       |  |
| HOLE SIZE  | CASING & TUBING SIZE                         |                                   | DEPTH SET                                    |                                   | SACKS CEMENT                    |                                    |                                       |  |
| 12 1/4"  | 8 5/8" csq.                                  |                                   | 335.51'                                      |                                   | 200 SXS                         |                                    |                                       |  |
| 7 7/8"   | 5 1/2" csq.                                  |                                   | 3271.06'                                     |                                   | 700 SXS                         |                                    |                                       |  |
| 5 1/2"   | 2 3/8" tbq/                                  |                                   | 2521'  |                                   | -                               |                                    |                                       |  |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                         |   |                 |
|--|-------------------------|---|-----------------|
| Date First New Oil Run To Tanks<br>9/19/84 | Date of Test<br>9/22/84 | Producing Method (Flow, pump, gas lift, etc.)<br>pump |                 |
| Length of Test<br>24 hrs.                  | Tubing Pressure<br>-    | Casing Pressure<br>-                                  | Choke Size<br>- |
| Actual Prod. During Test                   | Oil-Bbls.<br>29         | Water-Bbls.<br>2                                      | Gas-MCF<br>TSTM |

Post. ID-2  
10-19-84  
comp. + BK

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary C Hall  
(Signature)  
Sr. Production Analyst

9-26-84

(Date)

(Date)

## OIL CONSERVATION DIVISION

APPROVED OCT 12 1984, 19

BY Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply