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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
OCT 22 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Tenneco Oil Co. ✓	8. Farm or Lease Name State JL 36
Address of Operator 7990 IH-10 West, San Antonio, TX 78230	9. Well No. 2
Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>18S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Leo. Queen So. (Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) 3,427' GL	12. County Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU.
2. Kill well.
3. TOH with rods and pump.
4. ND wellhead. NU BOP.
5. TOH with all 2-3/8" tubing (2552').
6. RU frac trucks. Pressure test all lines to 5000 psi.
7. Install tree saver.
8. Frac well. Shut well in for three (3) hours.
9. Open well to frac tank.
10. When well dies, TIH w/wireline and tag PBTD.
11. TIH w/2-3/8" tbg to 2555' KB with SN at 2525'. ND BOP.  
NU wellhead.
12. Swab well in.
13. After well cleans up, PU and GIH with 2" x 1-1/4" x 16"  
pump and 99 3/4" rods and pony rods. Install pumping tee and  
space out.
14. RD & release rig.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Engineer DATE 10/18/84  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 24 1984  
CONDITIONS OF APPROVAL, IF ANY: