Fill be 0.00. Report cosing pressure in lieu of tubing pressure for any well producing through casing. Kell original and one copy of this report to the district office of the New Maxica Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.		Gas volumes must be reported in MCF measured at a pressure base of 15.025 pala and 4 temperature of will be 0.60.	No well will be essigned an allowable greater thun the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable lecated by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in ord Increased allowables when authorized by the Commission.			State JL 36	LEASE NAME		7990 IH 10 West, San Ant	Tenneco Oil Company	
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NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

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