

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-116

Revised 1-1-85

C/SF

Operator Tenneco Oil Company		Pool South Leo (7R/Qu/GB/SA)		County Eddy											
Address 7990 IH 10 West, San Antonio, TX 78230				TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BSL	
		U	S	T	R						WATER BSL.	GRV. OIL BSL.	GAS M.C.F. BSL.		
State JL 36	1	0	36	18S	29E	4/29/85	P open			24	1	38	35	63	1800
	2	N	36	18S	29E	4/14/85	P open			24	1	38	8	17	2125
	3	J	36	18S	29E	4/27/85	P open			24	2	38	8	12	1500
	5	E	36	18S	29E	5/1/85	P open			24	2	38	1	2	2000

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Steven Carter
(Signature)
Production Engineer 5/17/85

