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State of New Mexico

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210 JN 01 '89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

Form C-104 Revised 1-1-89

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY Signature Neva Herndon, Senior Production Clerk SUPERVISOR, DISTRICT IF	esting Method (pitot, back pr.)	Tuoing Fressure (with mij		•				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY Signature Neva Herndon, Senior Production Clerk SUPERVISOR, DISTRICT IF			A COL TABLOT				<u> </u>		
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Date Approved ORIGINAL SIGNED BY Signature Neva Herndon, Senior Production Clerk Signature Neva Herndon, Senior Production Clerk Supervisor, District 19	I hereby certify that the rules and regu	ulations of the Oil Co	onservation						
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Neva Herndon, Senior Production Clerk SUPERVISOR, DISTRICT IS	Signature			RA		MIKE WI	LLIAMS		
Die Hand	Neva Herndon, Sen	ior Product	ion Clerk	.		SUPERV	ISOR. DIS	TRICT IP	
915-688-0608	Distant Name		Title	Title_					
Telephone No.	910		Telephone No.	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

stad for each pool in multiply completed wells.