

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 03 1984

O.C.D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name State JL 36

c. Name of Operator Tenneco Oil Company	
d. Address of Operator 7990 IH 10 West, San Antonio, TX 78230	

9. Well No. 3
10. Field and Pool, or Wildcat Und. Leo Queen So. (Grayburg)

e. Location of Well	
UNIT LETTER J	LOCATED 1880' FEET FROM THE south LINE AND 1980 FEET FROM THE east
LINE OF SEC. 36	TWP. 18S RGE. 29E NMPM

12. County Eddy
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15. Date Spudded 8/12/84	16. Date T.D. Reached 8/21/84	17. Date Compl. (Ready to Prod.) 9/6/84	18. Elevations (DF, RKB, RT, GR, etc.) 3438'	19. Elev. Casinghead 3438'
20. Total Depth 2904'	21. Plug Back T.D. 2857'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 2904'	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 2469'-2795' Queen				25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 32	309.44'	12 1/4"	200 SXS	0
5 1/2"	15.5	2914'	7 7/8"	700 SXS	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2782'
						PACKER SET NA

31. Perforation Record (Interval, size and number) 2469'-2794', 21 holes of .34"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	2469'-2794'
	2469'-2794'
	AMOUNT AND KIND MATERIAL USED
	500 gals NEFE Acid
	40,000 gals 70 foam + 10/20 sand

33. PRODUCTION							
Date First Production 9/6/84	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) producing	
Date of Test 9/14/84	Hours Tested 24	Choke Size -	Prod'n. For Test Period 39	Oil - Bbl. 39	Gas - MCF TSIM	Water - Bbl. 10	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 39	Oil - Bbl. 39	Gas - MCF TSIM	Water - Bbl. 10	Oil Gravity - API (Corr.) 33.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Don Caldwell
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED  TITLE Div. Drilling Superintendent DATE 9/25/84

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 1133	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1719	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2358	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2706	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2837	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2783 to 2796 No. 4, from to  
No. 2, from 2744 to 2749 No. 5, from to  
No. 3, from 2535 to 2551 No. 6, from to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation