	NEW MEXICO		()	Form C-104	
HEAGY AND MIN	ERALS DEPARTMENT	OUL CONSERV	ATION DIVI ON	Revised 10-1-78	
RECEIVEDANTA FE, NEW MEXICO 87501					
FILR					
u s.u.s.	U.U.U. 291985				
JUL 22 1985 REQUIST FOR ALLOWABLE					
AUPHORIZATION TO RANSPORT OIL AND NATURAL GAS					
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Coerolor					
Tenneco Oil Company					
Address					
7990 IH 10 West, San Antonio, Tx 78230					
Reason(s) to	Reason(s) for filing (Check proper box) Other (Please explain)				
New Well					
Recompletio	Recompletion Dil Dry Gas D To add new gas purchaser				
Change In O	vnership	Casinghead Gas 📃 Conde	nsate		
L.,			·		
If change of ownership give name and address of previous owner					
L DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No. Pool Name, Including F			
State J	L 36	3 South Leo-7R-Q	-GB-SA State, Federa	or Fee State	
Location Turkey Track					
Unit LetterJ : 1880 Feet From The South Line and 1980 Feet From The east					
		100	007	· · · ·	
Line of S	ction 36 To	wnship 185 Range	29E , NMPM, Eddy	County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Apthonized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent)					
None of Aut	ionized "reinsporter of Ci	Permian (Eff. 9 / 1 /27)	R 1102 JL	T. F. 77111	
The Immune Comparison of the sent of the s					
			4000 Penbrook, Odessa, I	x 79760	
Philip	s Petroleum At		Is gas actually connected? Whe	n	
	it well produces oil or liquids, 7-18-85				
give location of tarks.					
If this production is commingled with that from any other lease or pool, give commingling order number:					
ſ	. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.				
Designa	te Type of Completi	on – (X)			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (L	F. RKB, RT. GR. etc.)	*!ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post FD-3	
				7-22-85	
				Had GT-PP	
				1	
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
OII, WELL					
Date First No	Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Size	
Length of Te	5 T				
Actual Fred.	During Test	OII - Bbis.	Water-Bbis.	Gas-MCF	
Actual Ploa.	During Test				
L		<u> </u>	L		
GAS WELL					
and the second se	1++1+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		· ·			
Testing Meth	od (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			<u></u>	I	
CERTIFICA	TE OF COMPLIAN	CE	OIL CONSERVAT	ION DIVISION	
un 0.0.100E					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUL 60	APPROVED JUL 23 1900 19	
			Original Signed By		
			BYOriginal Signed By Mike Williams		
			TITLEOil & Gas Inspector		
		$\overline{}$	This form is to be filed in compliance with MULE 1104.		
	ausan &	Off	ar all is a sequent for allowable for a newly drilled or deepened		
(Signature)			must this form must be accompanied by a labulation of the deviation		
Accounting Analyst			tests taken on the well in accordance with MULE 111.		
			All sections of this form must be filled out completely for allow- able on new and recompleted walls.		
7/10/05			must seally provide T IT III and VI for changes of owner,		
• • • • • • • • • • • • • • • • • • •	and the second design of the s	11+)	well name or number, or transport	at or other such change of countries	
			Separate Forms C-104 must	be filed for each pool in multiply	
l completeil wella.					