

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

AUG 23 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Ralph Nix
Address of Operator
P.O. Box 617, Artesia, NM 88210
Location of Well
UNIT LETTER I 330 FEET FROM THE East LINE AND 1650 FEET FROM
THE South LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Chad
9. Well No.
2
10. Field and Pool, or Wildcat
Atoka/Glorieta, Yeso

15. Elevation (Show whether DF, RT, GR, etc.)
3289' GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-05-84 TOTAL DEPTH: 3924' GR
DATE: 8-5-84 @ 1:45 AM

8-06-84 RIH w/102 jts., 3907.62', of 5 1/2", 15.5# J-55 csg. Set at 3912.62 KB.
Cement w/275 sx H/L w/1/4# Flocele. Tail in w/400 sx C/POZ w/2% Gel, 4/10% Halad-4, 3/10% CFR-2, 4# salt, 1/4# Flocele. Plug down at 8:00 PM 8-5-84. Circulated 70 sx to pit.

8-09-84 Run cased hole logs: Geosource, Calibrated Gamma Ray-Neutron.

8-10-84 Halliburton conducted csg. test on 5 1/2" production string at 1000 PSI 30 min. No drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 8-22-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 24 1984

CONDITIONS OF APPROVAL, IF ANY: