

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501-0884

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED
AUG 23 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ralph Nix	8. Farm or Lease Name Chad
3. Address of Operator P.O. Box 617, Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER I, 330 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka/Glorieta, Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3289' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 10-84 RIH w/4" SSBII select fire guns & perforate 20, .50" holes at 3206', 34,56,68,76,3304,30,46,65,3406,24,32,40,48,74,94,3513,37,47,94.
- 15-84 Rack & talley in 2 7/8" J55 tbg., RIH w/RBP, overshot, 2 7/8" tbg. set RBP at 3642', POH to 3610'. Shut down.
- 16-84 Spot 1000 gals. 15% NEFE acid, POH w/tbg. Breakdown formation 2250 PSI establish rate of 65 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down casing w/79,968 gals. of gelled 1% KCL carrying 89,000#s 20/40 sand, tailed in w/41,000#s 12/20 sand w/55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 2940 av PSI 2550, max rate 92 bpm, av rate 90 bpm, ISIP 1330 PSI, 15 min. SIP 960 PSI. Shut in at 9:57 AM 8-15-84. Start flow back at 10:00 PM 8-15-84.

continued

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Nix TITLE _____ DATE 8-22-84

APPROVED BY OIL AND GAS INSPECTOR TITLE Mike Williams DATE AUG 24 1984

CONDITIONS OF APPROVAL, IF ANY:

- 8-17-84 RIH w/4" SSBII select fire guns & perforate 20, .50" holes at 2874', 86', 2903', 08', 16', 41', 45', 63', 73', 3028', 42', 46', 57', 64', 69', 78', 85', 91', 96', 3108'. RIH w/overshot & tbg., wash 30' of sand off RBP by circulating down annulas. Latch onto RBP & POH to 3154' & set RBP. POH to 3122' & pack off well head with stripper rubber & tbg. slips, test RBP, spot 1000 gals. 15% NEFE acid. Breakdown bottom perfs 1500 PSI at 3.5 bpm. POH w/tbg. & overshot. Breakdown remaining perfs 1300 PSI 15 bpm. Spearhead 2000 gals. 15% NEFE acid. Frac down casing w/90,000 gals. of gelled 1% KCL carrying 122,500#s 20/40 sand tailed in w/38,000#s of 12/40 sand plus 55 gals. each of corrosion inhibitor & scale preventor plus additives. Max PSI 2750, av PSI 2350, max rate 90 bpm. av rate 90 bpm. ISIP 1000 PSI, 15 min. SIP 760 PSI. Shut in 12:42 PM 8-16-84. Start flow back at 12:00 AM 8-17-84.
- 8-18-84 RIH w/overshot & tbg., wash 75' of sand off RBP by circulating down annulas, latch onto RBP, POH. RIH w/SN & 112 jts. 2 7/8", 6.5# J-55 tbg. to 3643' GL. Set tbg. slips, flange up well head, leave open to pit to allow sand to settle & charge to flow off, before running rods in AM.
- 8-19-84 RIH w/pump, 2 1/2"x2"x16', run rods, Norris type 90, 102-3/4", 42-7/8", one-2' sub on pump, one-2'-7/8" sub, one 6'-7/8" sub. Finished plumbing in well head.
- 8-21-84 Set 160 CMI Torquemaster pumping unit. Start pumping at 4:00 PM 8-20-84. 300 bbls. loadwater.