

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 07 1984

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
-	
6. Unit Agreement Name	
-	
7. Farm or Lease Name	
Chad	
8. Well No.	
2	
10. Field and Pool, or Wildcat	
Atoka/Glorieta, Yeso	
12. County	
Eddy	
18. Elevations (DF, RKB, RT, GR, etc.)	
3289' GR	
19. Elev. Casinghead	
3289' GR	
23. Intervals Drilled By	
0-3919'	
25. Was Directional Survey Made	
yes	
27. Was Well Cored	
no	

a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

c. Name of Operator	
Ralph Nix	
d. Address of Operator	
P.O. Box 617, Artesia, NM 88210	
e. Location of Well	

UNIT LETTER	I	LOCATED	330	FEET FROM THE	East	LINE AND	1650	FEET FROM
HE South LINE OF SEC. 26 TWP. 18S RGE 26E NMPM								

9. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-27-84	8-5-84	8-20-84	3289' GR	3289' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
3919' GR	3880' GR	-	0-3919'	-

4. Producing Interval(s), of this completion - Top, Bottom, Name	
2874' to 3594' Glorieta, Yeso	

5. Type Electric and Other Logs Run	
Calibrated Gamma Ray-Neutron	

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	958' GR	12 1/4"	550 sx circ. 125 sx	
5 1/2"	15.5#	3908' GR	7 7/8"	675 sx circ. 70 sx	

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3643'	

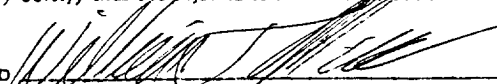
11. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
40, .50" from 2874' to 3594'		DEPTH INTERVAL	
		2874' to 3594'	
		AMOUNT AND KIND MATERIAL USED	
		170,000 gals. gel 1% KCL	
		6,000 gals. 15% NEFE acid	
		211,500 #20/40, 79,000 #12/20	
		+ additives	

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-6-84		Pumping 2 1/2" x 2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-6-84	24	-		40	43	420	1075/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		40	60	420	36.2	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
sold		Jimmy Davis	

5. List of Attachments	
Calibrated Gamma Ray-Neutron Log, Deviation Survey	

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE

DATE 9-7-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg 968
T. San Andres 1162
T. Glorieta 2736
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	968	968	Red sand & caliche				
968	1162	194	Anhydrite & sands				
1162	2736	1574	Dolomite				
2736	2862	126	Sand				
2862	3919	1057	Dolomite & sands				