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2. The second part outlines the various methods used to collect and analyze data, including surveys, interviews, and focus groups. It also discusses the challenges associated with data collection and analysis.

3. The third part presents the results of the study, showing the trends and patterns in the data. It includes tables and graphs to illustrate the findings.

4. The fourth part discusses the implications of the study and provides recommendations for future research and practice. It also addresses the limitations of the study.

5. The fifth part concludes the document by summarizing the key findings and reiterating the importance of the research.

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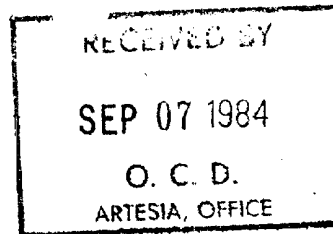


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

I. Operator Ralph Nix

Address P.O. Box 617, Artesia, NM 88210

Reason(s) for filing (Check proper box)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Chad</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Atoka/Glorieta, Yeso</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>-</u>
Location				
Unit Letter <u>I</u> : <u>330</u> Feet From The <u>East</u> Line and <u>1650</u> Feet From The <u>South</u>				
Line of Section <u>26</u> Township <u>18S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Crude Oil Purchasing Co.</u>	<u>P.O. Box 175, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Co.</u>	<u>Phillips Bldg., Bartlesville, Okla. 74004</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>Unit J Sec. 26 Twp. 18S Rge. 26E</u>	<u>yes Sept. 6, 1984</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

William J. Williams
(Signature)

Sept. 7, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED SEP 11 1984, 19
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Post #2
9-14-84
Bryant BR

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 7-27-84	Date Compl. Ready to Prod. 8-20-84		Total Depth 3919' GR		P.B.T.D. 3880' GR				
Elevations (DF, RKB, RT, GR, etc.) 3289' GR	Name of Producing Formation Glorieta, Yeso		Top Oil/Gas Pay 2874' GR		Tubing Depth 3643' GR				
Perforations 40, .50" from 2874' to 3594'						Depth Casing Shoe 3908' GR			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"	24#	J-55	958' GR		550 sx circ. 125 sx			
7 7/8"	5 1/2"	15.5#	J-55	3908' GR		675 sx circ. 70 sx			
	2 7/8"	6.5#	J-55	3643' GR					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-6-84	Date of Test 9-6-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 460 bbl.	Oil-Bbls. 40	Water-Bbls. 420	Gas-MCF 43

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size