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Report casing pressure in lieu of tubing pressure for any well producing through casing. Kall original and ane copy of this report to the district office of the New Mexico Oli Conservation Co Rule 301 and appropriate pool rules.	located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in c increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 pata and a temperature will be 0.60.	No well will be essigned an allowable greater than the amount of all produced on the official test. During ges-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in ar- increased allowables when authorized by the Commission.		Chad	Chad	LEASE NAME	P.O. Box 617, Arte	Ralph Nix	
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