

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
RECEIVED
Filed 1-1-65

Operator		Pool		County											
RALPH NIX OIL, INC.		Atoka Glorieta/Yeso		Eddy											
Address		TYPE OF TEST - (X)		Schedul											
P. O. Box 440, Artesia, NM 88210		☐ Scheduled		☒ Completion											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	ARTERIAL CHARGING TEST			GAS - OIL RATIO CU.FT/EE		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BDL.S.	GAS M.C.F.
Chad	2 ✓	I	26	18S	26E	6/15/88	P	---	35	7	116	36.4	11	31	2818/1
Fedell	1	B	35	18S	26E	6/13/88	P	---	35	6	88	35.9	7	25	3571/1
Melaine	1	J	26	18S	26E	5/31/88	P	---	35	6	107	35.4	8	27	3375/1
Merri	3	O	34	18S	26E	6/06/88	P	---	35	11	244	33.0	13	37	2846/1
Merrill	1	A	34	18S	26E	6/07/88	P	---	35	9	58	34.8	10	21	210
Merrill	3	G	34	18S	26E	6/09/88	P	---	35	16	74	33.9	19	42	2211/1

No well will be assigned an allowable greater than the amount of oil produced on the official test.

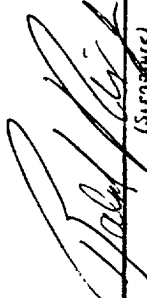
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 30) and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)

President 6/16/88

(Time)