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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y gy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-9 RECEIVE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 17'90

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE Well API No Operator O'Blue Corp. / Address 10 Desta Drive, Suite 550 East, MIdland, Texas 79705 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: Change of operator effective 6/1/90 New Well Dry Gas Recompletion Caninghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator Ralph Nix Oil. Inc., P. O. Box 440, Artesia, New Mexico 88210 II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. Pool Name, Including Formation i ease Name State Foderat or Fee n/a 2 Atoka Glorieta/Yeso Chad Location 330 Feet From The East 1650 Feet From The South Line and 26 Township 18 South Range 26 East , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX P. O. Box 159, Artesia, New Mexico 88210 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas XXBartlesville, Oklahoma 74004 P. O. Box 5050, Phillips Petroleum Company Twp. Rge. Is gas actually connected? When? I Sec. If well produces oil or liquids, Unit 9/6/84 26E give location of tanks. J 26 1881 ves If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bhis Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-m) Testing Method (pilot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation \*\*\* 2 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY hart By\_ MIKE WILLIAMS Signature Charles Ray President SUPERVISOR, DISTRICT B Title Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

5/16/90

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-685-7091

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.