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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REC'D BY
SEP 06 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-74

a. Indicate Type of Lease

State ☒ Fee ☐

b. State Oil & Gas Lease No.

B-11539

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

c. Name of Operator

Arlen Dickson

d. Address of Operator

P.O. Box 50160, Midland, Texas 79710

e. Location of Well

UNIT LETTER G 1650 FEET FROM THE East 1650
LINE AND 1650 FEET FROM
North 9 18-S 28-E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Humble

9. Well No.

#1

10. Field and Pool, or Wildcat

Artesia- Queen GR-SA

11. Elevation (Show whether DF, RT, GR, etc.)

3638' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐ well completion

f. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated and acidized on 8/17/84. Lovington Perfs: 2589,2588,2584,2583,2582, 2581. Acidized with 750 gallons 15% NeFe. Fractured on 8/20/84 with 10,000 gallons of 2% gelled KCL water with 10,250 lbs. of 20-40 sand and 3,000 lbs. of 10-20 sand. Grayburg Perfs: 2447,2446,2445,2444,2436,2435,2434,2422,2421,2418,2417; 2391,2390, 2389,2388,2329,2324,2323; 2278,2256,2257. Acidized with 2,000 gallons of 15% NeFe acid. Fractured with 40,000 gallons of 2% gelled KCL water with 20,000 lbs. of 20-40 sand and 36,000 lbs of 10-20 sand on 8/21/84. Pump set August 22, 1984.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marlyse Reynolds TITLE Consultant

DATE 9/4/84

APPROVED BY Mike Williams TITLE Oil & Gas Inspector

DATE SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY: