OI. ONSERVA STATE OF NEW MEXICO POBOX JERGY AND MINERALS DEPARTMENT SANTA FE, NEW APPLICATION F	A 2088 MEXICO 87501	Form C-132 Revised 5-10-81 5A. Indicate Type of Lease					
PRICE CEILING CATEG	ORY DETERMINATION RECEIVED BY	• • • • • • • • • • • • • • • • • • •					
I-FOR DIVISION USE ONLY:	RECEIVED BY	.5. State Oil & Gas Leuse No.					
DATE COMPLETE APPLICATION FILED	SEP 13 1984	B-11539					
DATE DETERMINATION MADE							
WAS APPLICATION CONTESTED? YES NO	O. C. D.	7. Unit Agreement Name					
	ARTESIA, OFFICE	-					
NAME(S) OF INTERVENOR(S), IF ANY:		8. Farm or Lease Name					
2. Name of Operator	Humble						
Arlen Dickson	9. Well No.						
3. Address of Operator		10. Field and Pool, or Wildcat					
P.O. Box 50160, Midland, Texas 79710		Artesia-Queen GR-SA					
4. Location of Well UNIT LETTER G LOCATED 1650	FEET FROM THE East	12. County					
AND 1650 PEET FROM THE NORTH LIVE OF SEC. 9	100 200						
AND <u>1650</u> PEET FROM THE North LINE OF SEC. 9 11. Name and Address of Purchasar(s)	TWP. 185 RGE. 285 HMPM	Eddy					
Phillips Petroleum Company, 4001 Penbrook,	Odessa, Texas 79762						
WELL CATEGO	DRY INFORMATION						
Check appropriate box for category sought							
 Category(ies) Sought (By NGPA Section 	No.) <u>103</u>						
2. All Applications must contain:							
😡 a. C-101 APPLICATION FOR PERMIT TO D	RILL, DEEPEN OR PLUG BACK						
🕱 b. C-105 WELL COMPLETION OR RECOMPLE							
C. DIRECTIONAL DRILLING SURVEY, IF RI	EQUIRED UNDER RULE 111						
🕱 d. AFFIDAVITS OF MAILING OR DELIVERY							
 In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations" 	ECIAL Rules for Annlinations For Wal	d by the Thead					
							
	A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test) All items required by Rule 14(1) and/or Rule 14(2)						
B. NEW NATURAL GAS UNDER SEC. 102(c)	(I)(C) (new onshore reservoir)						
All items required by Rule 15							
C. NEW ONSHORE PRODUCTION WELL							
All items required by Rule 16A							
D. DEEP, HIGH-COST NATURAL GAS, TIGHT	FORMATION NATURAL GAS, AND PRODUCTI	ION ENHANCEMENT NATURAL GAS					
All items required by Rule 17	(1), Rule 17(2) or Rule 17(3), or Ru	le 17(4)					
E. STRIPPER WELL NATURAL GAS							
All items required by Rule 18							
HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE ONLY						
EREIN IS TRUE AND COMPLETE TO THE BEST OF MY							
NOWLEDGE AND BELIEF.							
Arlen Dickson	Disapproved						
NAME OF APPLICANT (Type or Print)	The information contained herein includes all						
SIGNATURE OF APPLICANT of the information required to be filed applicant under Subpart B of Part 274 of							
	FERC regulations.	u ui rart 2/4 of the					
itle President of Dickson Petroleum, Inc.							
ate September 12, 1984	FYAMTNED						

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 8

fore C-102

distances must be from the outer houndaries of the Portion.

					•		
Uptiolor			L+0++			Well No.	
Dickson Petroleum		Humble State			#1		
Unit Letter	Section	Township	liunge	County	•		
G	. 9	18 South	28 East	1	Eddy		
Actual Fustuge Lor	ation of Wells		•				
1650	feel from the	North line and	1650	for the	East	tine	
Journal Level Elev. 3638	Producing F	ethetion	Paul			Dedicated Acreages	
			L				Acres

1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat helow.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been connolidated by communitization, unitization, force-pooling.ete?

Yes No II answer is "yes," type of consolidation _

If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

