

DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

NEW MEXICO OIL AND GAS COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
SEP 06 1984
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11539

1c. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Humble
9. Well No.
1

2. Name of Operator
Arlen Dickson
3. Address of Operator
P.O. Box 50160, Midland, Texas 79710

10. Field and Pool, or Wildcat
Artesia-Queen GR-SA

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE East LINE AND 1650 FEET FROM
THE North LINE OF SEC. 9 TWP. 18S RGE. 28E

15. Date Spudded 8/7/84 16. Date T.D. Reached 8/13/84 17. Date Compl. (Ready to Prod.) 8/22/84 18. Elevations (DF, RKB, RT, GR, etc.) 3638' GR 19. Elev. Casinghead 3648 KB
20. Total Depth 2680' 21. Plug Back T.D. 2640' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-2680' Cable Tools 0

24. Producing Interval(s), of this completion - Top, Bottom, Name
2257'-2589' Grayburg-San Andres 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
FDC; CNL GR, DLL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	387'	12 1/4"	300 sxs	
5 1/2"	20#	2680'	7 7/8"	500 sxs	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2589'	None

31. Perforation Record (Interval, size and number)
2256,57,78; 2323,24,29,88,89,90,91; 2417,18,21,22,34,35,36,44,45,46,47; 2581,82,83,84,88,& 89.
Shot 27 holes- Gun type 3 1/2 Jumbo Jet(Dresser)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2256'-2447' 2000 gal - 15% NeFe
40,000 gal 2% Gelled KCL H₂O, 20,000lb-20=40 sand
2581'-2589' 750 gal 15% NeFe 36,000lb-10=20 sand
10,000gal 2% Gelled KCL H₂O, 3000 lb 10=20 sand

33. PRODUCTION
Date First Production 8/25/84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 8/30/84 Hours Tested 24 Choke Size Pump Prod'n. For Test Period 18 Oil - Bbl. 18 Gas - MCF N/A Water - Bbl. 40 Gas - Oil Ratio N/A
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 18 Oil - Bbl. 18 Gas - MCF N/A Water - Bbl. 40 Oil Gravity - API (Corr.) 38

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Chuck Morgan

35. List of Attachments
Logs- FDC; CNL GR; DLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Marlys Reynolds TITLE Consultant DATE 9/4/84

