	·						
DISTRIBUTION	- .	-		RECEIBLED]	30-1	115-24926
SANTA FE	AV	, • E ¥	MEXICO OIL CONSI	REATION COMMISSI	υN	Form C-101 Fevised 1-1-	
FILE				JUL 1 2 1984		5A. Indicat	e Type of Lease
U.S.G.S.	2					STATE	x • · · · []
LAND OFFICE		·		O. C . D .		5, State Oil	6 Gos Lease No.
OPERATOR				ARTESIA, OFFICE		B-11	1539
APPLICATI	ON FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work				OKT LOO BACK		7. Unit Agri	eement Name
b. Type of Well DRILL	c] ·		DEEPEN	PLU			
OIL CAS WELL	- ר					B. Ferni or 1	ease Name
2. Nome of Operator		HER		SINGLE M	JONE	ExxC 9. Well No.	on
Arlen Dickson 🖌	/ .					#2	
3. Address of Operator							nd Pool, or Wildcat
P.O. Box 50160, I. Location of Well	Mid	<u>land, Te</u>	xas 79710			Artesia	Queen GR-SA
UNIT LETT	ERM	LOC	ATED 330	EET FROM THE SOUT		IIIII.	
IND 990 FEET FROM	ATHE WES	t	E OF BEC. 9	WP. 18-5 RGE.	28-E		
		inni in the second s	ann an the second s			12. County	
	TIIII	<i>MMM</i>				Eddy	
						IIIII.	
************	HHHH	HHHH		9. Proposed Depth	19A. Formation	<u>'IIIII</u>	20. Rotary or C.T.
	///////	IIIIII.		2650'	San Andr	es	Rotary
1. Elevations (Show whether DF	,RT, etc.)			1B. Drilling Contractor		22. Approx	. Date Work will start
3624 'S-L	<u>. </u>	Blank	et 5/10/84	Salazar Bros.	Drilling	Jul	y 20, 1984
		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	I SACKS OF	CEMENT	EST. TOP
121/2	+ <u> </u>	5/8	24#	350' 350 s			Surface
7 7/8	4 ¹ 2		10.5#	2650'	650 sx	3	Surface
	ļ						
							by Post FP-1 H Post FP-84 1-20-84 H BK
Dien to on		tonin C.		T 1 00 100			Post 20-8K
Salazar Br	os. Dril	ling Com	n Andres well c pany and drill	n July 20, 1984 to 350' and set	with a 1. - 350' of 3	2位'' bit 3 5/87 2	by HILL
				Class "C" neat		, , , , , , , , , , , , , , , , , , , ,	
Then contin	nue to di	cill to	a proposed dept	h of 2650' with 5# casing and s	n a 7 7/8"	bit. If	
"C" neat a	nd circu	late to	surface.	J# Casing and s	Set 000 SX	s or cra	155
							DEOR 180 DAYS
If dry hole	e proper	plugs w	ill be set as p	rescribed by NN	1 OCD. PERM	AIT EXPIR	D FOR <u>180</u> DAYS ES <u>1-16.89</u>
BOP:							LING UNDERWAY
	", 5000#	SS Came	ron series 1500	- with Koomey	2 stage a	cumulat	or.
					~		
A BOVE SPACE DESCRIBE PRO	DPOSED PRO	GRAM: IF PI Fary,	ROPOSAL IS TO DEEPEN DE	PLUG BACK, GIVE DATA C	IN PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC-
reby centify that the information					<u> </u>		
-	~					T 1	0 109/
(This spect for S	Inter Dise	us/_		ltant	D.	ite_July	9, 1984
	11	x					
ROVED BY MALE MA	Mam	12	014 AND	CAR INSPECTOR	E		L 16 1984
DITIONS OF APPROVAL, IF	ANY:						
					· .		

STATE OF NEW MEXICO

UL CONSENTATION DIVISION

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P. O. BOX 2088

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	NEW MEXICO	JT.	P. SANTA FE,	0, 00X 20 NEW ME		5.1		Form C-102 Revised 10-1-7 1
	•		nces must be from					<u> </u>
Andre Dic		₩•11 №•. #2						
Unit Letter	kson Petroleu Secuen	Township		Bunge	kxon	County		╺╾╸╸╸╸╴╴╴╴
М	· 9	18	South	28 Ea	ast	Ede	dy	
Actual Footuge Loci	ation of Wells					-	•	
330	test from the	South	line and	990	frot	from the	West	tine
Ground Level Elev.	Producing Fo	4 1		7/_1	1-6-	~L	De	dicated Acroage;
3624	e acreage dedici	Made		m = H				
interest an 3. If more tha dated by co Yes	d roynlty). n one lease of c ommunitization, t D No If n	lifferent on unitization, nswer is "	nership in dec force-pooling yes;' type of c	licated to t etc? onsolidatic	he well, h	eve the inte	rests of all	of (both as to working
this form if No allowab	necessary.) le will be assign	ed to the w	cll until all in	terests hav	e been co	nsolidated	(by conimun	. (Use reverse side of itization, unitization, proved by the Division
		1		I	· ·		CE	RTIFICATION
	Sec. 9, 1	.18 S.,	R.28 E., N.	M.P.M.			tained herein i	y that the information con- is true and complete to the wiedge and belief.
	 4 1 1 1 1						Consul Consul mpary Dickson	Petroleum
990 *							shown an this j notes al actua under my supei	fy that the well location plut was platted from field I surveys mode by me or wision, and that the sume priect to the lost of my
D30 640 00	0EE	2310 264	3000	1300 10	008 07			A DE SALES

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