

7-18-28

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

RECEIVED BY

SEP 13 1984

O. C. D.

ARTESIA OFFICE

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAUREN
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	—	New onshore production well
107	—	High cost natural gas
108	—	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
7/15/84	Phillips Petroleum Company	014979

Remarks:

FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)					
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<div style="display: flex; justify-content: space-between;"> 103 Section of NGPA Category Code </div>				
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	2431 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="display: flex; justify-content: space-between;"> <div> Arlen Dickson Name P.O. Box 50160 Street Midland, City TX 79710 State Zip Code </div> <div>Seller Code</div> </div>				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Artesia Queen GR-SA Field Name Eddy NM County State				
(b) For OCS wells:	N/A Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Exxon State #2				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips Petroleum Company Name 014979 Buyer Code				
(b) Date of the contract:	07/15/84 Mo. Day Yr.				
(c) Estimated total annual production from the well:	18 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2.182	Pro/rata	---	---
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	2.909	N/A	---	---
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> Agency Use Only Date Received by Juris. Agency Date Received by FERC </div> <div> Arlen Dickson Name Arlen Dickson Signature 9/12/84 Date Application is Completed </div> <div> President of DPI Title 915-686-9559 Phone Number </div> </div>				

SANTA FE, NEW MEXICO 87501
APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

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O. C. D.
ARTESIA, OFFICE

1. FOR DIVISION USE ONLY:
DATE COMPLETE APPLICATION FILED _____
DATE DETERMINATION MADE _____
WAS APPLICATION CONTESTED? YES _____ NO _____
NAME(S) OF INTERVENOR(S), IF ANY: _____

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-11539
7. Unit Agreement Name
8. Farm or Lease Name
Exxon
9. Well No.
2
10. Field and Pool, or Wildcat
Artesia-Queen GR-SA
12. County
Eddy

2. Name of Operator
Arlen Dickson
3. Address of Operator
P.O. Box 50160, Midland, Texas 79710
4. Location of Well
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE
AND 990 FEET FROM THE West LINE OF SEC. 9 TWP. 18S RGE. 28E NMPM
11. Name and Address of Purchaser(s)
Phillips Petroleum Co., 4001 Penbrook, Odessa, Texas 79761

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 103

2. All Applications must contain:

- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☐ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☒ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS

☐ All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

Arlen Dickson

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title President of Dickson Petroleum, Inc.

Date September 12, 1984

FOR DIVISION USE ONLY

- ☐ Approved
☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart B of Part 274 of the
FERC regulations.

EXAMINER

All distances must be from the outer boundaries of the Section.

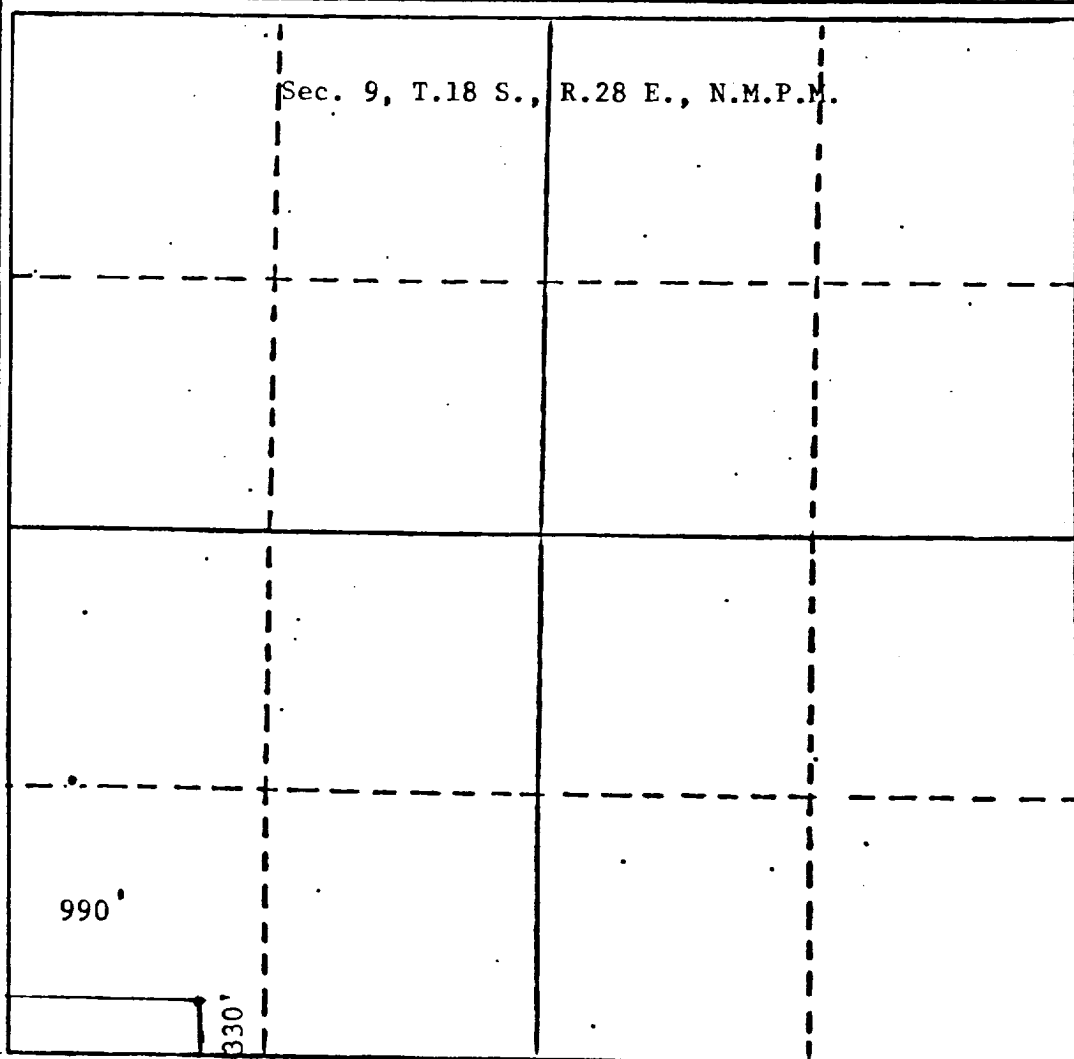
Operator Dickson Petroleum			Lease Exxon			Well No. #2		
Unit Letter M	Section 9	Township 18 South	Range 28 East	County Eddy				
Actual Footage Location of Well: 330 feet from the South line and 990 feet from the West line								
Ground Level Elev. 3624	Producing Formation			Pool			Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Marlys Reynolds**
Position **Consultant**
Company **Dickson Petroleum**
Date **7/9/84**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **July 3, 1984**
Registered Professional Engineer and/or Land Surveyor
JOHN D. JAQUES
Certificate No. **6790**