

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               | <input checked="" type="checkbox"/> |

# OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

SEP 06 1984

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

3a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-11539

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Exxon

9. Well No.

#2

10. Field and Pool, or Wildcat

Artesia-Queen GR-SA

UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM  
THE West LINE, SECTION 9 TOWNSHIP 18-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3624' GA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

LEAK OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐ Well Completion ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated and acidized on 8/27/84. Grayburg Perfs: 2208,2209,2210,2253,2254,2255, 2276,2277,2278,2292,2293; 2321,2322,2327,2328,2379,2380,2381; 2408,2409,2423,2424, 2430,2431. Acidized with 2,000 gallons of 15% NeFe acid. Fractured with 40,000 gallons of 2% gelled KCL water with 20,000 lbs. of 20-40 sand and 36,000 lbs. of 10-20 sand on 8/28/84. Pump set on 8/30/84.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Marlys Reynolds

TITLE Consultant

DATE 9/4/84

Original Signed By

Mike Williams

TITLE Oil & Gas Inspector

SEP 14 1984

CONDITIONS OF APPROVAL, IF ANY: