

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	BGM

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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11539	

1a. TYPE OF WELL					7. Unit Agreement Name				
b. TYPE OF COMPLETION					8. Farm or Lease Name				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐					Exxon				
2. Name of Operator					9. Well No.				
Arlen Dickson					2				
3. Address of Operator					10. Field and Pool, or Wildcat				
P.O. Box 50160, Midland, Texas 79710					Paducah-D-G-SF				
4. Location of Well					12. County				
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 9 TWP. 18S RGE. 28E NMPM					Eddy				
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
8/14/84		8/21/84		8/30/84		3624' GR		3634 KB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made	
-2675'		2635'		-----		Rotary Tools 0-2675'		Cable Tools -----	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
2208'-2431' Grayburg								Yes	
26. Type Electric and Other Logs Run								27. Was Well Cored	
Bore Hole CNL/DPL; Guard GR								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		379'		12 1/4"		300 sxs	
5 1/2"		15 1/2#		2675'		7 7/8"		545sxs	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 3/8"		2494'		None					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2208, 09, 10, 53, 54, 55, 76, 77, 78, 92, 93; 2321, 22, 27, 2328, 79, 80, 81; 2408, 09, 23, 24, 30, 31.					DEPTH INTERVAL				
Shot 24 holes- Gun type 3 1/2 Jumbo Jet (Dresser)					2208-2431'				
					AMOUNT AND KIND MATERIAL USED				
					2,000 gal. 15% NeFe acid				
					40,000 gal. 2% KCL H ₂ O gelled				
					20,000 lbs. 20-40 sand				
					36,000 lbs. 10-20 sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
8/31/84		Pumping					Producing		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
9/3/84		24		Pump		----->		76	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
-----		-----		----->		76		N/A	
								Water - Bbl.	
								30	
								Gas - Oil Ratio	
								N/A	
								Oil Gravity - API (Corr.)	
								38	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
Vented								Chuck Morgan	
35. List of Attachments									
BHCN/DPL and Guard GRL									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Marlys Reynolds</u> TITLE <u>Consultant</u> DATE <u>9/5/84</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2208	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	2208	to	2210	feet.	
No. 2, from	2253	to	2293	feet.	
No. 3, from	2321	to	2431	feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation