Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

OCT 18'90

ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR ALI	OWAB	LE AND	AUTHORI	ZATION	ARTESIA, O	FFICE		
TO TRANSPORT OIL						Well API No.					
THE EASTLAND OIL COMPANY							30-015-24926				
P. O. DRAWER 3488, MI	DLAND,	TX 797	702								
leason(s) for Filing (Check proper box)				_	Othe	er (Please expl	lain)				
lew Well	0.1	Change in	Transport Dry Gas	1 1							
Recompletion \square	Oil Casinghea	nd Gas 🗌	Condens:		EFFE	CTIVE 09	/01/90	_			
change of operator give name FRED					O. BOX	1393, R	OSWELL,	NM 88201			
ad address of previous operator											
ease Name	Well No. Pool Name, Including			IL I CITIZECOLI			of Lease Bederat on Pea	- I D 11570			
EXXON STATE		2	ARTI						MECT		
ocation Unit LetterM	.:3	330	Feet From	m The	Line	99 and	90 Fe	et From The _	WEST	Line	
Section 9 Township	18S		Range	28E	, NI	мРМ,		EDDY		County	
TOURSECULATION OF TRANS	SPORTE	ER OF O	IL AND	NATUI	RAL GAS						
I. DESIGNATION OF TRANSPORTER OF OIL AND NATULA arms of Authorized Transporter of Oil					Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762					int)	
PHILLIPS PETROLEUM						e address to w	hich approved	copy of this fo	rm is so be se	ent)	
ame of Authorized Transporter of Casinghead Gas X or Dry Gas PHILLIPS PETROLEUM					4001 PE	NBROOK,	ODESSA,	TX 79762	2		
well produces oil or liquids, ve location of tanks.	Unit M	S ∞ 9	Twp. 18S	Rge. 28E	Is gas actually		When	9-18-8	34		
this production is commingled with that f	to any oth	her lease or	pool, give	comming!	ing order numb	ber:					
V. COMPLETION DATA	LAILE	Oil Well		<u> 28 % /).</u> as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		į	i		İ	<u>. </u>	<u>i </u>	<u> </u>		_l	
ate Spudded	Date Com	pl. Ready to	Prod.	-	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depti	Tubing Depth		
erforations								Depth Casing	Depth Casing Shoe		
		TIRING	CASIN	G AND	CEMENTI	NG RECOI	RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET	T .	S	SACKS CEMENT		
Hote oile							<u> </u>				
									 		
											
. TEST DATA AND REQUES	T FOR A	ALLOWA	ABLE			an al	laumble for th	is denth or he fo	or full 24 hou	urs.)	
TEST DATA AND REQUES IL WELL (Test must be after re	Date of Te		of load oi	l and must	Producing Me	ethod (Flow, p	ownp, gas lift,				
ale First New Oil Run To Tank	Date of 1e	:51						Total Car	postu	of ID-	
ength of Test	Tubing Pressure				Casing Press.	11e		Choke Size	10-0	1 ID- 36-90	
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Eng	01	
	<u></u>				<u> </u>						
GAS WELL ctual Prod. Test - MCF/D	Length of Test				Bbls. Conden	sate/MMCF		Gravity of C	Gravity of Condensate		
					Casing Pressure (Shut-in)			Choke Size			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press.	are (Shut-in)		Choice Size			
I. OPERATOR CERTIFICA	ATE OF	COMF	LIAN	CE			NSERV	ΑΤΙΩΝ Γ	OIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Approve	ed 0	CT 2 3 1	990		
. n											
Januar Kell					By ORIGINAL SIGNED BY						
Signature TRAVIS REED PRODUCTION SUPERINTENDENT Title					MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IF						
Printed Name 10/05/90 915/683-6293					Title Supervisor, District ii						

male dispersion i medicalitate e algeria socia qui agricultura i a signi e biblio i a si auden INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.