

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 28 1984

O. C. D.

ARTESIA, NM

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gates "AAC"
3. Address of Operator 207 S. 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or WHdcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3338' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole at 12:15 PM 11-19-84.
Ran 22 joints of 8-5/8" 24# J-55 casing set at 926'. 1-Texas Pattern notched guide shoe set at 926'. Insert float set at 885'. Cemented w/325 sacks Pacesetter Lite and 3% CaCl₂. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 AM 11-21-84. Bumped plug to 450 psi, released pressure and float held okay. Cement circulated 35 sacks. Drilled out 9:15 PM 11-21-84. WOC 18 hours. Nipped up and tested to 1000 psi for 30 minutes, OK. Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 11-26-84

Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE NOV 29 1984

CONDITIONS OF APPROVAL, IF ANY: