

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

O. C. D. RECEIVED BY
SANTA FE, NEW MEXICO 87501

DEC 27 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Gates AAC
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3338' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Csg. Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3700'. Ran 88 joints 5-1/2" 15# J-55 casing set 3700'. 1-Regular guide shoe set 3700'. Float collar set 3658'. Cemented w/475 sx C1 C w/.6% CF-1, .2% AF-S and 5#/sack salt. Compressive strength of cement - 950 psi in 12 hrs. PD 11:15 PM 11-28-84. Bumped plug to 1000 psi, released pressure, float and casing held okay. Tested casing for 30 minutes to 1000 psi. WOC 18 hours. WOCU 14 days. WIH and perforated 3310-3657' w/34 .50" holes as follows: 3310, 15, 18, 21, 28, 31, 39, 94, 98, 3401, 04, 07, 11, 15, 18, 23, 3559, 63, 66, 72, 77, 80, 91, 3605, 08, 11, 16, 19, 24, 27, 39, 43, 53 and 57'. RIH and straddle zone 3559-3657'. Acidized 3559-3657' w/2000 g. 15% HCL and ball sealers. Swabbed well. No oil or gas shows. Squeezed perms 3559-3657' w/75 sx C1 C to 1000 psi. Retainer set 3530'. Acidize perms 3310-3423' w/1000 g. 15% NEFE acid and ball sealers. Show of oil. WIH and perforated 3103-3203' w/18 .50" holes as follows: 3103, 06, 09, 12, 14, 17, 22, 25, 37, 46, 51, 54, 57, 75, 89, 95, 3200 and 3203'. Acidized perms 3103-3203' w/2000 g. 15% NEFE. Sand frac perms 3103-3423' w/60000 g. gelled KCL water and 60000# 20/40 and 60000# 10/20 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ryanita Goodlett TITLE Production Supervisor DATE 12-27-84
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 31 1984