

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISION

P. O. BOX 2088

FEB 16 1985
ALBUQUERQUE, NEW MEXICO 87501WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA

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DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	✓
OPERATION	✓

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. <u>Operator</u>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Gates AAC	
2. Name of Operator Yates Petroleum Corporation ✓				9. Well No. 1	
3. Address of Operator 207 South 4th St., Artesia, NM 88210				10. Field and Pool, or Wildcat Atoka Glorieta Yeso	
4. Location of Well					
UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM				12. County Eddy	
THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM					
15. Date Spudded 11-19-84	16. Date T.D. Reached 11-29-84	17. Date Compl. (Ready to Prod.) 2-1-85	18. Elevations (DF, RKB, RT, GR, etc.) 3338' GR	19. Elev. Casinghead	
20. Total Depth 3700'	21. Plug Back T.D. 3525'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2488-3423' Yeso				26. Type Electric and Other Logs Run CNL/FDC; DLL	
26. Type Electric and Other Logs Run CNL/FDC; DLL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	926'	12-1/4"	475 sx	
5-1/2"	15#	3700'	7-7/8"	475 sx	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	2350'	-			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3103-3423' w/34 .50" Holes ✓			DEPTH INTERVAL		
2488-2774' w/34 .50" Holes			AMOUNT AND KIND MATERIAL USED		
			3103-3423' w/3000g. acid. SF w/60000g.		
			KCL, 60000# 20/40+60000# 10/20sc		
			2488-2774' w/3000g. acid. SF w/80000g.		
			KCL, 80000# 20/40+70000# 10/20sc		
33. PRODUCTION					
Date First Production 1-25-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 2-1-85	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 21	Gas - MCF 32
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate →	Oil - Bbl. 21	Gas - MCF 32	Water - Bbl. 22
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Darrell Atkins
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Darrell Atkins</u>		TITLE <u>Production Supervisor</u>		DATE <u>2-4-85</u>	