115	STATE OF NEW MEXICO NGY AND MINERALS DEPARTMENT	~		Form C-104 Revised 10-1-78					
)		RECEIVE P. O. DO	TION DIVIL JN						
	SANTA FE, NEW MEXICO 87501								
	LAND OFFICE	REQUEST FOR	RALLOWABLE						
	AND								
ξ.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Yates Petroleum Corporation								
	207 South 4th St., Artesia, NM 88210								
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of:								
	Recompletion								
	Change In Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner								
	DESCRIPTION OF WELL AND	LEASE.   well No.   Pool Name, Including F	ormation Kind of L	ease Lease No					
	Gates AAC	1 Atoka Glorieta		deral or Foo Fee					
	Location			• • • _ • • • • • • • •					
	Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West								
	Line of Section 22 Township 18S Range 26E , NMPM, Eddy County								
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Navajo Refining Co.		PO Box 159, Artesia, NM 88210						
	Name of Authorized Transporter of Casinghead Gas 🕅 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent) 207 S. 4th, Artesia, NM 88210						
	Yates Petroleum Corpora	Unit Sec. Twp. Rge.	ls gas actually connected?	When					
	It well produces oil or liquids, give location of tanks. C 22 18s 26e Yes 1-25-85								
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA								
	D i the Tune of Completion $-(X)$		New Well Workover Deepen						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	11-19-84	<del>11-29-84</del> -2-1-85	3700'	3525 1 Tubing Depth					
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2488	2350'					
	3338' GR Yeso		12400	Depth Casing Shoe					
	2488-3423'			3700'					
i		TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	8-5/8"	926'	475					
	7-7/8"	5-1/2"	3700'	475					
		2-7/8"	2350'						
		OP ALLOWARIE (Text must be a	fer recovery of social volume of load	oil and must be equal to or exceed top all					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, et								
ĺ	Date First New Oil Run To Tanks	Date of Test							
	1-25-85	2-1-85 Tubing Pressure	Pumping Casing Pressure	Chote Size Open Compt PK					
	24 hrs	25#	25#	Open (10 MCF					
	Actual Prod. During Test 43	Oil-Bbis. 21	Water-Bbls. 22	32					
1	45			GoR1524/1					
1	GAS WELL Actual Frod. Tool MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	leating Mathod (pitot, back pr.)	Tubing Pressure (shat-in)	Casing Pressure (Shut-in)	Choke Size					
				ATION DIVISION					
	. CERTIFICATE OF COMPLIANCE		APPROVED FEB 11 1985, 19						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			Original Signed By						
	shove is true and complete to the best of my knowledge and belief.		Leslie A.	Loslie A. Clements					
	• • • •		11	li					
	Juanta	·	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation.						
	Kuantak	ho dleu							
(Tule) <u>Production Supervisor</u> (Tule) 2-5-85			tests taken on the well in accordance with note trut All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections 1. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi						
						(Date)		Separate Forms C-104 must be filed for each pool in multi-	
						•		rompleted wells.	