

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24931
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gates AAC
8. Well No. 1
9. Pool name or Wildcat Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3338' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line Section 22 Township 18S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion to San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

cement to pit. Sting out of retainer and reverse casing clean. TOOH with 2-7/8" tubing. Shut down.

9-6-95 - TIH with bit, stabilizer, drill collars and 2-7/8" tubing to cement retainer at 1000'. Drilled out cement retainer and 180' of cement to 1180'. TIH to 2399' and reverse casing clean. Closed BOP and tested casing to 2800 psi for 15 minutes. TOOH with tubing, drill collars, stabilizer and bit. Shut down.

9-7-95 - TIH with 4" casing guns and perforated 1630-1684' w/16 .42" holes as follows: 1630, 32, 34, 36, 38, 40, 42, 44, 46, 48, 58, 72, 74, 76, 82 & 1684' (1 SPF). TIH with packer and 2-7/8" tubing. Spot 1 bbl 20% NEFE acid at 1692'. Pulled up and set packer at 1598'. Pressure tested annulus to 3100#. Acidized perforations 1630-1684' w/40000 - gallons 20% NEFE acid and ball sealers. Bled well down. Dropped down thru perforations to knock balls off. TOOH with tubing and packer. Removed BOP and nipped up frac head. Frac'd perforations 1630-1684' with 10000 gallons 35# crosslink gel, 450000# 20-40 Brady sand and 50000# resin coated sand. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 13, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____