

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24931
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gates AAC
8. Well No. 1
9. Pool name or Wildcat Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3338' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line Section 22 Township 18S Range 26E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompletion to San Andres <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-95 - Moved in and rigged up pulling unit. TOOH with rods and pump. Nippled down wellhead and installed BOP. TOOH with tubing.

8-31-95 - Rigged up wireline. TIH with CIBP and set at 2450'. Capped with 35' of cement. TOOH with wireline. Removed BOP and nipped up wellhead. Pressure tested casing - casing would not test. Nippled down wellhead and installed BOP. TIH with logging tools. Ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline. Top of cement at 1205'. TIH with packer and 2-7/8" tubing for pressure test. Found casing leak to be between 1027-1122'. Well will circulate out 5-1/2" X 8-5/8" annulus. TOOH with tubing and packer.

9-1-95 - TIH with casing gun and perforated 4 holes at 1180'. TOOH with casing guns. TIH with cement retainer and set at 1000'. TIH with 2-7/8" tubing. Sting into retainer and pressured 5-1/2" X 2-7/8" annulus to 500 psi. Opened valve on 8-5/8" X 5-1/2" annulus. Pumped fresh water through retainer. Broke circulation out 8-5/8" X 5-1/2" annulus pumping 2-1/2 BPM at 300 psi. Mixed and pumped 275 sacks Class "H" and .3% CF-14 at 3 BPM at 500 psi. Pumped displacement at 1 BPM at 250 psi. With 300 bbls of displacement left, closed valve on 8-5/8" X 5-1/2" annulus and walked pressure up to 600 psi. Circulated 56 sacks of

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE: Rusty Klein TITLE: Production Clerk DATE: Sept. 13, 1995

TYPE OR PRINT NAME: Rusty Klein TELEPHONE NO.: 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 19 1995