

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
SEP 24 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation	7. Unit Agreement Name
3. Address of Operator 207 South 4th St., Artesia, NM 88210	8. Farm or Lease Name Platt PA	9. Well No. 10
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM West THE LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or WHdeat Atoka Glorieta Yeso	12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3311' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3900'. Ran 97 jts of 5-1/2" 17# J-55 casing set 3900'. Guide shoe set 3900'. Float collar set 3859'. Cemented w/465 sx Class "C" .6% CF-1, .2% AF-S and 5#/sack salt. Compressive strenght of cement - 950 psi in 12 hrs. PD 3:15 AM 8-30-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and peforated 3475-3843' w/28 .40" holes as follows: 3475, 86, 98, 3502, 06, 09, 25, 29, 35, 43, 48, 59, 65, 72, 75, 78, 3751, 53, 56, 58, 60, 62, 3823, 25, 27, 30, 32 and 34'. Acidized perfs 3823-34' w/1000 gal 15% NEFE acid and ball sealers. Acidized perfs 3751-3762' w/1000 gal 15% NEFE acid and ball sealers. Acidized perfs 3475-3578' w/2500 gal 15% NEFE acid and ball sealers. Frac'd perfs 3475-3834' w/40000 gal gelled 3% acid, 30000# 20/40 sd, 30000# 10/20 sd. TIH w/RBP and set 3104'. Tested to 3000#, OK. Spotted 2000 gal 15% NEFE acid. TOOH w/tubing. WIH and perforated 2813-3047' w/15 .40" holes as follows: 2813, 58, 69, 75, 85, 90, 2914, 22, 30, 38, 47, 3025, 35, 41 and 47'. Bled down. Rigged up wireline and perforated 2801-3053' w/24 .40" holes as follows: 2801, 11, 28, 44, 50, 54, 62, 67, 72, 78, 82, 88, 93, 2910, 18, 26, 34, 43, 50, 3021, 30, 38, 44 and 53'. RD wireline. Frac'd perfs 2801-3053' w/60000 gal gelled 1% KCL water, 80000# 20/40 sd, 40000# 10/20 sand, 2000 gal 15% NEFE acid. TOOH w/bridge plug. Set pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 9-24-84  
Original Signed By  
Leslie A. Clements  
Supervisor District II  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 2 1984  
CONDITIONS OF APPROVAL, IF ANY: