

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
OCT 16 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Platt PA
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 11
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GK, etc.) 3318' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Production Casing, Perforate, Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3865'. Ran 96 jts of 5-1/2" 17# & 14# J-55 casing as follows: 68 jts of 5-1/2" 17# J-55; 28 jts of 5-1/2" 14# J-55, casing set at 3865'. Regular guide shoe set 3865'. Float collar set 3825'. Cemented w/480 sx Class "C" .6% CF-1, .2% AF-S and 5#/sack salt. Compressive strength of cement - 950 psi in 12 hrs. PD 10:45 PM 9-7-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 3433-3777' w/31 .41" holes as follows: 3433, 35, 38, 40, 50, 53, 55, 57, 59, 61, 63, 3668, 70, 72, 74, 76, 79, 87, 89, 95, 3746, 49, 51, 54, 57, 60, 63, 66, 69, 72 and 77'. Acidized perfs 3746-77' w/2000 g. 15% DS-30 acid. Acidized perfs 3668-95' w/2000 g. 15% DS-30 acid. Acidized perfs 3433-63' w/2000 g. 15% DS-30 acid. Frac'd perfs 3433-3777' w/80000 g. gel KCL water, 20000# 10/20 sand. Perforated 3200-3340' w/12 .41" holes as follows: 3200, 17, 32, 48, 54, 65, 79, 97, 3312, 23, 32 and 40'. Acidized perfs 3200-3340' w/1000 g. 15% DS-30 acid. Re-perforated 3187-3336' w/18 .41" holes as follows: 3187, 94, 3204, 09, 13, 21, 23, 37, 43, 51, 61, 72, 76, 92, 3307, 18, 29 and 36'. Frac'd perfs 3187-3340' w/60000 g. gel KCL water, 1500 g. DS-30 acid, 120000# (80000# 20/40 and 40000# 10/20) sand. Perforated 2842-3064' w/16 .41" holes as follows: 2842, 51, 61, 72, 79, 86, 92, 2902, 73, 94, 3007, 16, 32, 44, 3056 and 64'. Acidized perfs 2842-3064' w/1000 g. 15% DS-30 acid. Re-perforated 2817-3073' w/29 .41" holes as follows: 2817, 24, 33, 37, 41, 48, 57, 65, 68, 75, 82, 89, 95, 98, 2907, 48, 68, 78, 89, 3001, 04, 11, 20, 26, 38, 51, 60, 68 and 73'. Frac'd perfs 2817-3073' w/60000 g. gel KCL water, 1500 g. 15% DS-30 acid, 120000# (80000# 20/40 and 40000# 10/20) sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lyanna Goodlett TITLE Production Supervisor DATE 10-11-84
APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE OCT 17 1984
CONDITIONS OF APPROVAL, IF ANY: