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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 06 1984
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Platt PA
9. Well No.
11
10. Field and Pool, or Wildcat
Atoka Glorieta Yeso
12. County
Eddy

a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

WIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM
West LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

3. Date Spudded 8-30-84 16. Date T.D. Reached 9-7-84 17. Date Compl. (Ready to Prod.) 11-5-84 18. Elevations (DF, RAB, RT, GR, etc.) 3318' GR 19. Elev. Casinghead
20. Total Depth 3865' 21. Plug Back T.D. 3799' 22. If Multiple Compl., How Many
23. Intervals Drilled by Rotary Tools 0-3865' Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2817-3777' Yeso 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray-Neutron 27. Was Well Cored No

| CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|-----------|-----------|------------------|---------------|
| CASING SIZE | WEIGHT LB./ FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8-5/8" | 24# | 930' | 12-1/4" | 360 | |
| 5-1/2" | 14# & 16# | 3865' | 7-7/8" | 480 | |
| | | | | | |
| | | | | | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|-----|--------|--------------|--------|---------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 3603' | - |

28. Perforation Record (Interval, size and number)
3433-3777' w/31 .41" Holes
3187-3340' w/30 .41" Holes
2817-3073' w/45 .41" Holes
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
3433-3777' w/6000g acid. SF w/80000g KCL, 120000#
10/20 sd. 3187-3340' w/1000g acid. SF w/60000g KCL
1500g acid, 80000# 20/40+40000# 10/20 sd.
2817-3073' SF w/60000g KCL, 1500g acid, 80000#
30. PRODUCTION 20/40+40000# 10/20 sd.

31. Date First Production 10-31-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
32. Date of Test 11-5-84 Hours Tested 24 Choke Size Open Prod'n. For Test Period 22 Oil - Bbl. 27 Gas - MCF 80 Water - Bbl. 1227/1 Gas - Oil Ratio
33. Flow Tubing Press. 30 Casing Pressure 30 Calculated 24-Hour Rate 22 Oil - Bbl. 27 Gas - MCF 80 Water - Bbl. 37° Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Darrell Atkins
35. List of Attachments Deviation Survey
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Quanta Goodlett TITLE Production Supervisor DATE 11-6-84