DISTRIBUTION	P							orm C-105 Revised 11-1-X		
SANTA FE		RECE	IVED BY		Ì	•		ndicate Type o	I I ease	
						N COMMISSION		tate		
FILE	W			REC	DMPLETIC	N REPORT AN	1D I OG I		Fee X	
U.S.G.S.	VV	NOV	06 1984				5. 81	ate Oil & Gas	Lease No.	
LAND OFFICE				I						
SPERATOR BOYM	V	Ο.	C. D.	- 1						
Operator,	2	ARTES	IA, OFFICE	- 1						
a. TYPE OF WELL							7. Ur	it Agreement !	dame	
	OIL (V GAS								
b. TYPE OF COMPLET	ION WELL L	ALI WEL		DRY L	OTHER_		R. I'G	irm or Lease [:	ame	
NEW X WORK DEEPEN PLUG DIFF. OTHER								Platt PA		
WELL A OVER	L DEEPEN L	BAC	K L RES	VR.L	OTHER				· · · · · · · · · · · · · · · · · · ·	
•	oleum Corpo	ration /					9. we	11 No.		
Address of Operator								10. Field and Pool, or Wildcat		
207 South 4th St., Artesia, NM 88210							Ato	oka Glori	eta Yeso	
Location of Well							- /11/	7777777	mmm	
ī.	23	10		Court	h	220		////////		
IT LETTER L	LOCATED	FEET	FROM THE	Souti	LINE AND	330 -	ET FROM	7///////		
					111111	//////////////////////////////////////	////// 12. C	ounty		
E West Line of SI		. 18S *	GE. 26E	NMPM		HHXIIII	(//// Ec	ldy		
Date Spudded	16. Date T.D. Rea			ady to I	Prod.) 18.	Hevations (DF, $R_{ m i}$	B, RT, GR, etc	.) 19. Elev. C	ashinghead	
8-30-84	9-7-84		11-5-84			3318' GF				
O. Total Depth	21. Plug i	Back T.D.	22. 11	Multipl	le Compi., Ho	w 23. Intervals	, Rotary Tool	s Cabl	e Tcols	
3865 '	3799) '	M	any.	• •	Drillei i		,		
. Producing Interval(s)	of this completion	- Ton Botto	m Name				0 3003			
it i readoning interval(0)	, or this completion	Top, Botto	m, rume					25. Was Made	Directional Survey	
281	7-3777 ' Yeso	_								
		,						No		
. Type Electric and Oti								27. Was Well	Cored	
Gar	nma Ray-Neut	ron						No		
8.		C A	SINC PECOE	00 (B	ort all strings	113			···	
·	T	·								
CASING SIZE	WEIGHT LB./F	I. DEPT			E SIZE CEMENTING RE		ING RECORD	AM	OUNT PULLED	
8-5/8"	-5/8" 24#				2-1/4" 360		^	i		
			~			<u>3</u> 6	0			
5-1/2"	14# & 161		65'		7-7/8"	36 48				
	14# & 16#					48	30	PECOPO		
5-1/2"	14# & 16# LIN	38 ER RECORD	65'		7–7/8"	30.	TUBING	RECORD		
	14# & 16#	38				30. SIZE	TUBING		PACKER SET	
5-1/2"	14# & 16# LIN	38 ER RECORD	65'		7–7/8"	30.	TUBING		PACKER SET	
5-1/2"	14# & 16# LIN	38 ER RECORD	65'		7–7/8"	30. SIZE	TUBING			
5-1/2" 3. SIZE	14# & 16#	ER RECORD BOTTOM	65'		7–7/8"	30. SIZE 2-7/8"	TUBING DEPTH S 3603'	ET	_	
5-1/2" 3. SIZE	14# & 16#	ER RECORD BOTTOM	65'		7-7/8" SCREEN	30. SIZE 2-7/8" ACID, SHOT, FRA	TUBING DEPTH S 3603'	NT SQUEEZE,	ETC.	
5-1/2" SIZE . Perforation Record (h	LIN TOP	ER RECORD BOTTOM	65'		7-7/8" SCREEN 32. DEPTH	30. SIZE 2-7/8" ACID, SHOT, FRA	TUBING DEPTH S 3603' CTURE, CEMEI	NT SQUEEZE,	ETC.	
5-1/2" 3. SIZE . Perforation Record (In 3433-3777 w/3)	LIN TOP nterval, size and no	ER RECORD BOTTOM	65'		32. DEPTH 3433-377	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' W/6000g	TUBING DEPTHS 3603' CTURE, CEMERAMOUNT AR	NT SQUEEZE, ND KIND MATE	ETC. ERIAL USED	
5-1/2" SIZE . Perforation Record (In 3433-3777 w/31	LIN TOP nterval, size and no	ER RECORD BOTTOM	65'		32. DEPTH 3433-377	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-334	TUBING DEPTH S 3603' CTURE, CEMERAMOUNT AR acid. SF w 0' w/1000g	NT SQUEEZE, ND KIND MATE /80000g K	ETC. ERIAL USED CL, 120000# W/60000g K	
5-1/2" . SIZE . Perforation Record (In 3433-3777' w/313187-3340' w/30	LIN TOP LIN attention of the state of the st	ER RECORD BOTTOM	65'		32. DEPTH 3433-377 10/20 s 1500g a	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-384 cid, 80000#	TUBING DEPTHS 3603' CTURE, CEMERAMOUNT AR acid. SF w 0' w/1000g	NT SQUEEZE, ND KIND MATE /80000g K acid. SF	ETC. ERIAL USED CCL, 120000# F w/60000g K	
5-1/2" 3. SIZE 3. Perforation Record (In 3433-3777' w/31 3187-3340' w/30	LIN TOP LIN attention of the state of the st	ER RECORD BOTTOM	65'		32. DEPTH 3433-377 10/20 s 1500g a	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g d. 3187-334 cid, 80000# 73' SF w/60	TUBING DEPTH S 3603' CTURE, CEMERAMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL,	NT SQUEEZE, ND KIND MATE (/80000g K acid. SF 00# 10/20 1500g aci	ETC. ERIAL USED CCL, 120000# F w/60000g K	
5-1/2" a. SIZE a. Perforation Record (In 3433-3777' w/31 3187-3340' w/30	14# & 16# LIN TOP nterval, size and no 1 .41" Holes 3 .41" Holes 5 .41" Holes	ER RECORD BOTTOM	SACKS CE	MENT	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g d. 3187-384 cid, 80000# 73' SF w/60 20/40+40000	TUBING DEPTH S 3603' CTURE, CEMERAMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL,	NT SQUEEZE, ND KIND MATE (/80000g K acid. SF 00# 10/20 1500g aci	ETC. ERIAL USED CCL, 120000# F w/60000g K	
5-1/2" Size Perforation Record (In 3433-3777' w/31 3187-3340' w/30 2817-3073' w/45	14# & 16# LIN TOP nterval, size and no 1 .41" Holes 3 .41" Holes 5 .41" Holes	ER RECORD BOTTOM	SACKS CE	MENT	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g d. 3187-384 cid, 80000# 73' SF w/60 20/40+40000	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd	NT SQUEEZE, ND KIND MATE (/80000g K acid. SF 00# 10/20 1500g aci	ETC. ERIAL USED (CL, 120000# F w/60000g K) sd. d, 80000#	
5-1/2" 5. Size 2. Perforation Record (In 3433-3777' w/31 3187-3340' w/30 2817-3073' w/45	14# & 16# LIN TOP nterval, size and no 1 .41" Holes 3 .41" Holes 5 .41" Holes	ER RECORD BOTTOM	SACKS CE	PRODU	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g d. 3187-384 cid, 80000# 73' SF w/60 20/40+40000	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd	NT SQUEEZE, ND KIND MATE /80000g K acid. SF 00# 10/20 1500g aci . Status (Prod.	ETC. ERIAL USED (CL, 120000# F w/60000g K) sd. d, 80000#	
5-1/2" 9. SIZE 1. Perforation Record (In 3433-3777 w/3) 3187-3340 w/30 2817-3073 w/45 3. atter First Production 10-31-84	14# & 16# LIN TOP nterval, size and no 1 .41" Holes 3 .41" Holes 5 .41" Holes	ER RECORD BOTTOM	SACKS CE	PRODI	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION ing - Size and	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-334 cid, 80000# 73' SF w/60 20/40+40000	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF W 0' W/1000g 20/40+400 000g KCL, # 10/20 sd	NT SQUEEZE, ND KIND MATE (/80000g K acid. SF 00# 10/20 1500g aci . Status (Prod.	ETC. ERIAL USED [CL, 120000# W/60000g K d, 80000# or Shut-in)	
5-1/2" 3. SIZE 3. SIZE 3. 3. 3. 3187-3377' w/33 3187-3340' w/36 2817-3073' w/45 3. ate First Production 10-31-84 ate of Test	LIN TOP nuerval, size and nu 1.41" Holes 2.41" Holes 5.41" Holes Freduction	ER RECORD BOTTOM amber) Choke Size	SACKS CE	PRODU t, pumpi ng	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION ing - Size and	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-334 cid, 80000# 73' SF w/60 20/40+40000 I type pump) Gas - MCF	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF W 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P	NT SQUEEZE, ND KIND MATE (/80000g K acid. SF 00# 10/20 1500g aci . Status (Prod. Producing	ETC. ERIAL USED [CL, 120000# W/60000g K d, 80000# or Shut-in)	
5-1/2" 5. SIZE . Perforation Record (b) 3433-3777' w/33 3187-3340' w/30 2817-3073' w/45 . He First Production	LIN TOP LIN TOP Attenual, size and not to the size and not the size and not to the size and not to the size and not to the s	ER RECORD BOTTOM sumber) Con Method (Flo	SACKS CE SACKS CE Pumpi Prod'n. F Test Peri	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g d. 3187-334 cid, 80000# 73' SF w/60 20/40+40000 ltype pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Esb 80	NT SQUEEZE, ND KIND MATE 1/80000g K acid. SE 00# 10/20 1500g aci . Status (Prod. Producing I. Gas = 0	ETC. ERIAL USED CL, 120000# F w/60000g K O sd. d, 80000# or Shut-in) Dil Ratio	
5-1/2" 5. SIZE . Perforation Record (h 3433-3777' w/33 3187-3340' w/30 2817-3073' w/45 . Ite First Production 10-31-84 ate of Test 11-5-84 ow Tubing Press.	LIN TOP LIN TOP Attention of the state of	ER RECORD BOTTOM sumber) Con Method (Flo	SACKS CE SACKS CE Pumpi Pros'n. F Test Peri 4- Oil - Bb!	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id, 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bbl.	NT SQUEEZE, ND KIND MATE 1/80000g K acid. SF 00# 10/20 1500g aci . Status (Prod. Producing 1. Gas = 0 12	ETC. ERIAL USED [CL, 120000# W/60000g K d, 80000# or Shut-in)	
5-1/2" 3. SIZE . Perforation Record (In 3433-3777' w/31 3187-3340' w/30 2817-3073' w/45 31 31 31 31 31 31 31 31 31 31 31 31 31	LIN TOP LIN TOP Merval, size and market A1" Holes 5.41" Holes Freduction Freduction Casing Pressure 30	ER RECORD BOTTOM umber) Choke Size Open Calculated 2 Hour Rate	SACKS CE SACKS CE Pumpi Prod'n. F Test Peri	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id, 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Esb 80	NT SQUEEZE, ND KIND MATE 1/80000g K acid. SE 00# 10/20 1500g aci . Status (Prod. Producing I. Gas = 0	ETC. ERIAL USED CL, 120000# F w/60000g K O sd. d, 80000# or Shut-in) Dil Ratio 227/1	
5-1/2" 3. SIZE 3. Perforation Record (In 3433-3777' w/31 3187-3340' w/30 2817-3073' w/45 3. SIZE First Production 10-31-84 are of Test 11-5-84 are of Test 11-5-84 are of Tubing Press. 30 are Disposition of Gas (Science	LIN TOP LIN TOP Merval, size and market A1" Holes 5.41" Holes Freduction Freduction Casing Pressure 30	ER RECORD BOTTOM umber) Choke Size Open Calculated 2 Hour Rate	SACKS CE SACKS CE Pumpi Pros'n. F Test Peri 4- Oil - Bb!	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id, 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bb 80 T- BbL 80	NT SQUEEZE, ND KIND MATE /80000g K acid. SF 00# 10/20 1500g aci . Status (Prod. Producing I. Gas = 0 12 Cill Gravity 37° used By	ETC. ERIAL USED (CL, 120000 f) F w/60000g k) sd. d, 80000 ff or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 3. SIZE 3. Perforation Record (In 3433-3777' w/31 3187-3340' w/30 2817-3073' w/45 3. SIZE First Production 10-31-84 are of Test 11-5-84 are of Test 11-5-84 are of Tubing Press. 30	LIN TOP LIN TOP Merval, size and market A1" Holes 5.41" Holes Freduction Freduction Casing Pressure 30	ER RECORD BOTTOM umber) Choke Size Open Calculated 2 Hour Rate	SACKS CE SACKS CE Pumpi Pros'n. F Test Peri 4- Oil - Bb!	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id, 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bb 80 T- BbL 80	NT SQUEEZE, ND KIND MATE /80000g K acid. SF 00# 10/20 1500g aci . Status (Prod. Producing I. Gas = 0 12 Cil Gravity 37°	ETC. ERIAL USED (CL, 120000 # F w/60000g K) sd. d, 80000 # or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 3. SIZE 3. Perforation Record (In 3433-3777	LIN TOP LIN TOP Merval, size and market A1" Holes 5.41" Holes Freduction Freduction Casing Pressure 30	ER RECORD BOTTOM umber) Choke Size Open Calculated 2 Hour Rate	SACKS CE SACKS CE Pumpi Pros'n. F Test Peri 4- Oil - Bb!	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id, 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bb 80 T- BbL 80	NT SQUEEZE, ND KIND MATE /80000g K acid. SF 00# 10/20 1500g aci . Status (Prod. Producing I. Gas = 0 12 Cill Gravity 37° used By	ETC. ERIAL USED (CL, 120000 f) F w/60000g k) sd. d, 80000 ff or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 3. SIZE 3. Perforation Record (In 3433-3777	LIN TOP LIN TOP Merval, size and market A1" Holes 5.41" Holes Freduction Freduction Casing Pressure 30	ER RECORD BOTTOM umber) Choke Size Open Calculated 2 Hour Rate	SACKS CE SACKS CE Pumpi Pros'n. F Test Peri 4- Oil - Bb!	PRODUCT.	32. DEPTH 3433-377 10/20 s 1500g at 2817-30 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id, 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27	TUBING DEPTH S 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bb 80 T- BbL 80	NT SQUEEZE, ND KIND MATE /80000g K acid. SF 00# 10/20 1500g aci . Status (Prod. Producing I. Gas = 0 12 Cill Gravity 37° used By	ETC. ERIAL USED (CL, 120000 # F w/60000g K) sd. d, 80000 # or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 9. SIZE 1. Perforation Record (h 3433-3777' w/31 3187-3340' w/30 2817-3073' w/45 3. Get First Production 10-31-84 ate of Test 11-5-84 low Tubing Press. 30 3. Disposition of Gas (Second Sold 3. List of Attachments Deviat:	LIN TOP LIN TOP Attenual, size and marker, size and size	ER RECORD BOTTOM Imber) Con Method (Flow Cheke Size Open Calculated 2 Hour Rate Pented, etc.)	SACKS CE SACKS CE Pumpi Prod'n. F Test Peri 4- Oil - Bbi 22	PRODUCT, pumping or ited	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION ing - Size and OII - Bbl. 22 Gas - N 27	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27 CF Wate	TUBING DEPTHS 3603' CTURE, CEMER AMOUNT AR acid. SF W 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Water - Bb 80 F - BbL 80 Test Witnes Darre	NT SQUEEZE, ND KIND MATE (/80000g K acid. SE (00# 10/20 1500g aci . Status (Prod. Producing I. Gas—C 12 Cill Gravity 37° ssed By 11 Atkins	ETC. ERIAL USED (CL, 120000 f) F w/60000g k) sd. d, 80000 ff or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 9. SIZE 1. Perforation Record (In 3433-3777 w/3) 3187-3340 w/30 2817-3073 w/45 3. Get First Production 10-31-84 ate of Test 11-5-84 low Tubing Press. 30 1. Disposition of Gas (Second Sold Sold) 5. List of Attachments	LIN TOP LIN TOP Attenual, size and marker, size and size	ER RECORD BOTTOM Imber) Con Method (Flow Cheke Size Open Calculated 2 Hour Rate Pented, etc.)	SACKS CE SACKS CE Pumpi Prod'n. F Test Peri 4- Oil - Bbi 22	PRODUCT, pumping or ited	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION ing - Size and OII - Bbl. 22 Gas - N 27	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27 CF Wate	TUBING DEPTHS 3603' CTURE, CEMER AMOUNT AR acid. SF W 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Water - Bb 80 F - BbL 80 Test Witnes Darre	NT SQUEEZE, ND KIND MATE (/80000g K acid. SE (00# 10/20 1500g aci . Status (Prod. Producing I. Gas—C 12 Cill Gravity 37° ssed By 11 Atkins	ETC. ERIAL USED (CL, 120000 f) F w/60000g k) sd. d, 80000 ff or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 3. SIZE 3. SIZE 3. 3433-3777' w/33 3187-3340' w/30 2817-3073' w/45 3. SIZE 3. SI	LIN TOP LIN TOP Attenual, size and marker, size and size	ER RECORD BOTTOM Imber) Con Method (Flow Cheke Size Open Calculated 2 Hour Rate Pented, etc.)	SACKS CE During, gas lif Pump i Prod'n, i Test Peri 4- Oil - Bbi 22	PRODUCT. Or ted In the structure of th	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION ing - Size and COII - Bbl. 22 Gas - N 27	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g d. 3187-334 cid, 80000# 73' SF w/60 20/40+40000 ltype pump) Gas - MCF 27 CF Wate	TUBING DEPTHS 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bb 80 Test Witner Darre	NT SQUEEZE, ND KIND MATE 1/80000g K acid. SF 00# 10/20 1500g aci Status (Prod. Producing 1. Gas—C 12 Cill Gravity 37° ssed By 11 Atkins belief.	ETC. ERIAL USED CCL, 120000# F w/60000g K or Shut-in) Dil Ratio 227/1 — API (Corr.)	
5-1/2" 3. SIZE . Perforation Record (h. 3433-3777' w/313187-3340' w/302817-3073' w/45 . Reference First Production 10-31-84 one of Test 11-5-84 ow Tubing Press. 30 . Disposition of Gas (Second Control of C	LIN TOP LIN TOP Attenual, size and marker, size and size	ER RECORD BOTTOM Imber) Con Method (Flow Cheke Size Open Calculated 2 Hour Rate Pented, etc.)	SACKS CE During, gas lif Pump i Prod'n, i Test Peri 4- Oil - Bbi 22	PRODUCT. Or ted In the structure of th	32. DEPTH 3433-377 10/20 s 1500g a 2817-30 UCTION ing - Size and COII - Bbl. 22 Gas - N 27	30. SIZE 2-7/8" ACID, SHOT, FRA INTERVAL 7' w/6000g id. 3187-334 cid, 80000# 73' SF w/60 20/40+40000 type pump) Gas - MCF 27 CF Wate	TUBING DEPTHS 3603' CTURE, CEMER AMOUNT AR acid. SF w 0' w/1000g 20/40+400 000g KCL, # 10/20 sd Well P Water - Bb 80 Test Witner Darre	NT SQUEEZE, ND KIND MATE (/80000g K acid. SE (00# 10/20 1500g aci . Status (Prod. Producing I. Gas—C 12 Cill Gravity 37° ssed By 11 Atkins	ETC. ERIAL USED CCL, 120000# F w/60000g K or Shut-in) Dil Ratio 227/1 — API (Corr.)	