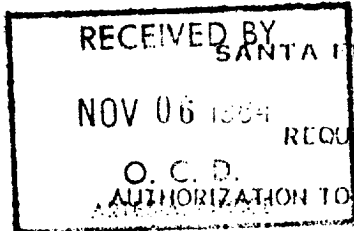


OIL CONSERVATION DIVISION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PROMOTION OFFICE	



P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
REQUEST FOR ALLOWABLE
AND
O. C. D.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Platt PA	Well No. 11	Pool Name, including Formation Atoka Glorieta Yeso	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West Line of Section 26 Township 18S Range 26E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 S. 4th, Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 26	Twp. 18S	Rge. 26E	Is gas actually connected? Yes	When 11-5-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Rest. ☐	Diff. Rest. ☐
Date Spudded 8-30-84	Date Compl. Ready to Prod. 9-7-84		Total Depth 3865'		P.B.T.D. 3799'			
Elevations (DF, RKB, RT, GR, etc.) 3318' GR	Name of Producing Formation Yeso		Top Oil/Gas Pay 2817'		Tubing Depth 3603'			
Perforations 2817-3777'					Depth Casing Shoe 3865'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	930'	360
7-7/8"	5-1/2"	3865'	480
	2-7/8"	3603'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-31-84	Date of Test 11-5-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size Open
Actual Prod. During Test 102	Oil-Bbls. 22	Water-Bbls. 80	Gas-MCF 27

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Francis Goodlett
(Signature)

Production Supervisor

11-6-84

(Date)

OIL CONSERVATION DIVISION

NOV 08 1984

APPROVED _____, 19

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.