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OIL CONSERVATION DIVISION  
P. O. BOX 208  
SANTA FE, NEW MEXICO 87501  
**RECEIVED BY**  
**SEP 17 1984**  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Yates Petroleum Corporation  
Address of Operator  
207 South 4th St., Artesia, NM 88210  
Location of Well  
UNIT LETTER P, 330 FEET FROM THE South LINE AND 990 FEET FROM  
East LINE, SECTION 27 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Kleeman PB  
9. Well No.  
3  
10. Field and Pool, or Wildcat  
Atoka Glorieta Yeso  
12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3339' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3850'. Ran 92 jts of 5-1/2" 14# J-55 ST&C casing set 3850'. 1-regular guide shoe set 3850'. Float collar set 3808'. Cemented w/675 sx Class "C", .6% CF-1, .3% AF-S, 5# salt/sack. Compressive strength of cement - 950 psi in 12 hrs. PD 12:45 PM 8-18-84. Bumped plug to 1000# for 30 minutes, released pressure, held okay. WOC 18 hrs. WIH and perforated 3639-3772' w/17 .41" holes as follows: 3639, 44, 52, 55, 58, 61, 64, 68, 71, 3675, 78, 85, 88, 91, 3764, 68, 72'. Acidized perfs 3764-72' w/250 gal 15% acid. Acidized perfs 3639-91' w/1500 gal 15% NEFE acid and ball sealers. WIH and perforated 3426-3539' w/18 .42" holes as follows: 3426, 31, 35, 39, 45, 48, 51, 54, 3509, 11, 13 1/2, 16, 20, 27, 30, 33, 36 and 39'. Acidized perfs 3509-3539' w/1000 gal 15% acid. Acidized perfs 3426-54' w/1000 gal 15% acid and ball sealers. Frac'd perfs 3426-3539' and 3639-3772' w/20000 gal gelled KCL water, 55000# 20/40 sand. WIH and perforated 2776-3116' w/15 .50" holes as follows: 2776, 2808, 26, 39, 72, 91, 2901, 3001, 22, 31, 37, 51, 79, 90 and 3116'. Treated perfs 2776-3116' w/1000 gal 15% NEFE acid. Reperforated 2790-3131' w/18 .50" holes as follows: 2790, 2820, 37, 49, 58, 68, 88, 2907, 81, 92, 3004, 10, 19, 28, 47, 83, 3108 and 21'. Sand frac perfs 2776-3121' (via 5 1/2" casing) w/1000 gal acid, 60000 gal gelled KCL water, 95000# (50000# 20/40 and 45000# 10/20) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Luanita Goodlett TITLE: Production Supervisor DATE: 9-14-84  
Original Signed By  
Mike Williams  
Oil & Gas Inspector  
APPROVED BY: \_\_\_\_\_ DATE: SEP 18 1984  
CONDITIONS OF APPROVAL, IF ANY: