

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL *Bohm*

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

IT LETTER P LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM

East LINE OF SEC. 27 TWP. 18S RGE. 26E NMPM

Date Spudded

8-7-84

16. Date T.D. Reached

8-18-84

17. Date Compl. (Ready to Prod.)

10-8-84

18. Elevations (DF, RKB, RT, GR, etc.)

3339' GR

19. Elev. Casinghead

Total Depth

3850'

21. Plug Back T.D.

3839'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3850'

Producing Interval(s), of this completion - Top, Bottom, Name

2776-3772' Yeso

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL - DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	920'	12-1/4"	600 sx	
5-1/2"	14#	3850'	7-7/8"	675 sx	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2570'	-

Perforation Record (Interval, size and number)

3639-3772' w/17 .41" Holes

3426-3539' w/18 .42" holes

2776-3131' w/33 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3639-3772'	w/1750g. 15% acid + balls
3426-3539'	w/2000g. 15% acid + balls
SF 3426-3772 w/	20000g KCL. 55000# 20/40 sd.
2776-3131'	w/1000g 15% acid.SF w/1000g acid,

PRODUCTION 60000g. KCL. 50000# 20/40+45000# 10/20 sd.

First Production

10-2-84

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-8-84	24	Open		49	66	127	1347/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
25#	25#		49	66	127	38°

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Darrell Atkins

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Yates Petroleum Corporation* TITLE Production Supervisor DATE 10-9-84