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OIL CONSERVATION RECEIVED BY
P. O. BOX 2008
SANTA FE, NEW MEXICO 87501
SEP 13 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	6a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓			7. Unit Agreement Name
Address of Operator 207 South 4th St., Artesia, NM 88210			8. Farm or Lease Name Wright JA
Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM West LINE, SECTION 34 TOWNSHIP 18 148 RANGE 26E N.M.P.M.			9. Well No. 5
10. Field and Pool, or Wildcat Atoka Glorieta Yeso			11. State Oil & Gas Lease No.
12. Elevation (Show whether DF, RT, GR, etc.) 3358' GR			13. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole 2:30 PM 9-8-84. Ran 23 jts of 8-5/8" 24# K-55 casing set 920'. 1-Texas Pattern notched guide shoe set 920'. Insert float set 879'. Cemented w/310 sx Pacesetter Lite, 1/4# celloseal, 10# Hiseal and 3% CaCl2. Tailed in w/150 sx Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:00 PM 9-9-84. Bumped plug to 1000 psi, released pressure, held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 400'. Ran 1". Tagged cement 365'. Spotted 75 sx Class "C" w/3% CaCl2. PD 10:15 PM 9-9-84. WOC 2 hrs. Ran 1". Tagged cement 315'. Spotted 35 sx Class "C" 3% CaCl2. PD 12:45 AM 9-10-84. WOC 1 hr. Ran 1". Tagged cement 200'. Pumped 135 sx Class "C" 3% CaCl2. PD 2:30 AM 9-10-84. Cement circulated 10 sx to pit. WOC. Drilled out 8:45 AM 9-10-84. WOC 17 hrs and 45 minutes. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Note: Lost circulation at 312'. Pumped 2 LCM pills, did not gain returns. Dry drilled to 902'. Had 20% returns.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 9-12-84
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE SEP 17 1984
CONDITIONS OF APPROVAL, IF ANY: