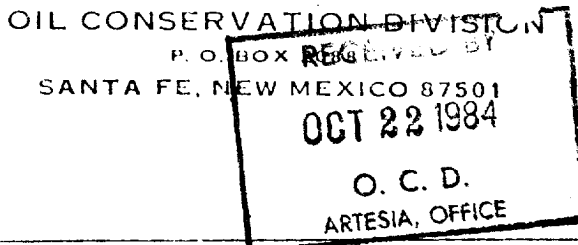


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 22 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓			5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 14S RANGE 26E NMPM.			8. Farm or Lease Name Wright JA
			9. Well No. 5
			10. Field and Pool, or adjacent Atoka Glorieta Yeso
11. Elevation (Show whether DF, RT, GR, etc.) 3358' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3850'. Ran 95 jts of 5-1/2" 14# J-55 casing set 3850'. Guide shoe set 3850'. Float collar set 3810'. Cemented w/490 sx Class "C", .6% CF-1, .2% AF-S, 5#/sack salt. Compressive strength of cement - 950 psi in 12 hrs. PD 2:45 PM 9-16-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 3681-3741' w/15 .50" holes as follows: 3681, 84, 86, 88, 3710, 13, 16, 19, 22, 25, 28, 31, 34, 37 and 41'. Spot acid across perms and treat w/2000 g. 20% DS-30 acid. Frac perms 3681-3741' w/20000 gals gelled KCL and 40000# 10/20 sand. Set RBP at 3630', test to 2000#, OK. Spot acid. Perforated 3439-3576' w/13 .50" holes as follows: 3439, 47, 58, 66, 76, 86, 99, 3514, 26, 44, 56, 64 and 76'. Treated w/2000 gals 15% DS-30 acid. Re-perforated 3435-3584' w/17 .50" holes as follows: 3435, 43, 53, 62, 70, 80, 90, 95, 3506, 18, 22, 34, 38, 50, 60, 72 and 84'. Frac'd perms 3435-3584' w/2000 gals 15% DS-30 acid, 60000 gals gelled KCL water and 100000# (40000# 20/40 and 60000# 10/20) sand. Moved RBP to 3248'. Tested to 3500#, OK. Spotted acid. WIH and perforated 2809-3116' w/15 .41" holes as follows: 2809, 47, 63, 82, 2928, 57, 71, 85, 3000, 16, 44, 62, 78, 3104 and 16'. Treated perms 2809-3116' w/1750 gals 15% DS-30 acid. Re-perforated 2794-3109' w/23 .41" holes as follows: 2794, 2817, 34, 56, 77, 88, 97, 2919, 40, 52, 66, 78, 91, 96, 3030, 37, 51, 57, 67, 73, 88, 94 and 3109'. Frac'd perforations 2794-3116' w/ 60000 gals gelled KCL water and 100000# (40000# 20/40 and 60000# 10/20) sand. POOH w/RBP. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Production Supervisor DATE 10-22-84

Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ DATE OCT 26 1984

CONDITIONS OF APPROVAL, IF ANY: